Appropriate DISTRICT I
P.O. Box 1900, Hobbs, NM \$8240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Desmer DD, Ancaia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	T	<u>O TRAN</u>	ISPORT O	L AND NA	TURAL GA					
Openior Circle Ridge Production, Inc.					Well API No. 30-005-01054					
c/o Oil Reports & Gas			., P.O. B	ox 755.	Hobbs, Ni	M 88241				
Reason(s) for Filing (Check proper box)  New Well Change in Transporter of:  Recompletion Cil Dry Gas Effective 11/1/89  Change in Operator Caninghead Gas Condensate										
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA									
Lease Name Drickey Queen Sand Unit Tract	Di Lekoy Queen						Kind of Lease Lease No. LC-060811			
Location Unit LetterE	. 1980	F	eet From The _	North Lin	e and 66	60 F	set From The	West	Line	
Section 15 Townshi		-		_	MPM.	Chaves	et rioni The		County	
III. DESIGNATION OF TRAN					VII. 111.	0.14400	-, -,		county	
Name of Authorized Transporter of Oil	ر تحت	or Condensa			e address to wi	hich approved	copy of this f	orm is to be se	(נאני	
Phillips Petroleum Co Trucks  Name of Authorized Transporter of Casinghead Gas or Dry Gas					4001 Penbrook, Odessa, Texas 79762  Address (Give address to which approved copy of this form is to be sent)					
if well produces oil or liquids, give location of tracks.	Unnit  S  A	Sec.   T	Wp.   Rec 14S   31E	Is gas actually connected? When NO			7			
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or po	ol, give commin	gling order num	ber:					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	. Ready to Prod.		Total Depth			P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
	π	JBING, C	ASING AND	CEMENTI	NG RECOR	Ď	<u> </u>			
HOLE SIZE	CASI	NG & TUB	NG SIZE		DEPTH SET			SACKS CEMENT		
,				·						
V. TEST DATA AND REQUES	T FOR AL	LOWAE	BLE	1				······································		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	I volume of	load oil and mus		exceed top allo ethod (Flow, pu			for full 24 hour	<u>'5.)</u>	
Length of Test	Tubing Press	ште		Casing Press	ire	<u> </u>	Choke Size			
Actual Prod. During Test	Oil - Bbls.		<del></del>	Water - Bbis.	Water - Bbis.			Gas- MCF		
CACHELI	<u> </u>	· · · · · ·	<del></del>							
GAS WELL Actual Prod. Test - MCF/D							Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in	)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CEDTIEIO	ATE OF	COMPI	IANCE	1			<u> </u>			
VL OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION OCT 18 1989					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
				Date	Date Approved					
Signature Dominic Doller				∥ ву_	BRIGINAL SIGNED BY JERRY SEXTON BY BISTRIET I SUPERVISOR					
Donna Holler Pristed Name		T	ille	T'AL-						
10/16/89	5	05-393		Title		<u> </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells:

OCT DE 17 1989