	- 14 AVIO No.	Sur Sur Carry		
Form 9-331 (May 1963)	UTT STATES DEPARTML OF THE INTER GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.		
(Do not use this for	RY NOTICES AND REPORTS ( rm for proposals to drill or to deepen or plug lise "APPLICATION FOR PERMIT—" for such p	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL GAS	1	ECHIVEU	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	J OTHER	SEP 2 1 1977	8. FARM OR LEASE NAME  Drickey Queen Sand Buit	
3. ADDRESS OF OPERATOR	l I. J. Welfson L Gas Sertices, Inc., Box 76	3. Holla Herico	9. WELL NO. Tract 1 No. 1	
4. LOCATION OF WELL (Rep See also space 17 below At surface	ort location clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT Caprock Queen	
	1980' FRE & 660' PEE L		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 15. T145 B31R	
14. PERMIT NO.	15. ELEVATIONS (Show whether D		12. COUNTY OR PARISH 13. STATE Chaves Hew Mexico	
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data	
NO TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	SUBSEC  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACCIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)	CHANGE PLANS	ts of multiple completion on Well appletion Report and Log form.)		
nent to this work.) *	Well temporarily at Return well to produce to produce the produce the produce to produce the produce the produce the produce to produce the produce the produce the produce to produce the produc	nandoned 12/23/71.		
			SEP 18 1972 U. S. GOOD ARTESIA	
18. I hereby certify that the	the foregoing is true and correct	Agent	DATE	

18. I hereby certify that the foregoing is true and correct

SIGNED DATE 115/72

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

27680-0-6

1.	SANTA FE  FILE  U.S.G.S.  AND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	1	CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-65	C-104 and C-116		
	Operator Weldon S. Guest & I. J	Wolfon				- "		
	Address							
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	Chavez Oil Ltd., Hobbs	, New Mexico					
71	DESCRIPTION OF WELL AND	I FASE			LC-060	811		
45.	Lease Name Drickey Queen	Well No. Pool Name, Including		Kind of Lease State, Federal or	Lease No.			
	Sand Unit Tract Location	1 1 Caprock		Didio, Foundation	Fee Federal	above		
	Unit Letter <u>E</u> ; <u>198</u>	O Feet From The North L	ine and	Feet From The	West			
	Line of Section 15 Tov	waship 145 Range	31 E , NMP	M, Cha	ves	County		
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	ias	17				
****	Name of Authorized Transporter of Oil	or Condensate	Address (Give address			be sent)		
	Texas-New Mexico Pipel Name of Authorized Transporter of Cas	ine Company Inghead Gas or Dry Gas	Box 1510, Address (Give address	Midland, Tex		o be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>A 16 14S 31E</b>	Is gas actually connect No	cted? When				
	If this production is commingled with	th that from any other lease or pool	l, give commingling ord	er number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen P	lug Back   Same Res	'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		.B.T.D.			
	Date Spudded	Date Compi. Reday to Prod.	rotar Deptin					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Т	Tubing Depth			
	Perforations				epth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	1	SACKS CEMENT			
				1	The second to see	read top allow		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	ow, pump, gas 1171, 1				
	Length of Test	Casing Pressure		Choke Size				
	Actual Prod. During Test	Water - Bbls.		Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF C	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVAT	1 2 1972	N 19		

## VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BDOVE	18	true	anu	Complete				,		
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					(Sig	náture)				
						ent			 	
					(7	itle)				
					Jun	e 9,	1972	2	 	
						ate)				

Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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JUN - 9 1972