Submit: 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T(O TRANS	SPORT OIL	AND NA	TURAL GA					
Operator							Well API No.			
Circle Ridge Production	·	30-005-01055								
c/o Oil Reports & Gas	Service	s, Inc.	, P.O. Bo	x 755 , I	lobbs, NM	88241				
Reason(s) for Filing (Check proper box) Other (Please explain)										
New Well Change in Transporter of:										
Recompletion Oil Dry Gas Effective 11/1/89 Change in Operator Casinghead Gas Condensate										
If change of operator give name	Callinguation	<u> </u>							<u> </u>	
and address of previous operator					<u>-</u>					
II. DESCRIPTION OF WELL AND LEASE Least Name Dayle down Over Well No. Pool Name, Including Formation Kind of Lease Lease No.										
Lease Name Drickey Queen							of Lease Lease No. LC-060811			
Sand Unit Tract 1 2 Caprock Queen LC-060811										
Unit Letter K : 2080 Feet From The South Line and 1980 Feet From The West Line										
Section 15 Township 14S Range 31 E , NMPM, Chaves County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Y or Condensate Address (Give address to which approved copy of this form is to be sent)										
					4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									nt)	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?									·····	
give location of tracks.	A	16 i	4s 31E	NO	y comicons.					
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA			1	1	1	1 5	l mar prote	Icana Basin	Diff. Davis	
Designate Type of Completion	- (X)	Oil Well 	Gas Well	New Well	Workover 	Deepen	Mug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		x4.	Total Depth			P.B.T.D.			
				* - NIO - N						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES								6 6-11 34 have	\	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Date File Few Oil Rose To Talle	Date of Year									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			water - Bois.						
CACWELT	1			<u> </u>			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	est		Bbis. Conden	sate/MMCF		Gravity of C	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	<u> </u>			1				- -		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date Approved						
Marsa Walks										
Signature				By ORIGINAL SIGNED BY JERRY SEXTON ENGINEER I SUPERVISOR						
Donna Holler						DIGTR	CT I SUPE	KAIZOK		
Printed Name Title 10/16/89 505-393-2727										
Date 10/10/89		705 - 39 1 - Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.