

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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S.			
OFFICE			
NSPORTER	OIL		
	GAS		
RATOR			
ORATION OFFICE			

ator
Weldon S. Guest & I. J. Wolfson

ress
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

ason(s) for filing (Check proper box)

ew Well ☐
ecompletion ☐
hange in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective May 1, 1972

(change of ownership give name
and address of previous owner)

Chavez Oil Ltd., Hobbs, New Mexico

LC-060811

DESCRIPTION OF WELL AND LEASE

Lease Name Drickey Queen Sand Unit Tract	Well No. 5	Pool Name, Including Formation Caprock Queen	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location Unit Letter P ; 660 Feet From The South Line and 990 Feet From The East Line of Section 15 Township 14 S Range 31 E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information shown above is true and complete to the best of my knowledge and belief.

Danna Holmes
(Signature)
Agent

(Title)
June 9, 1972

(Date)

OIL CONSERVATION COMMISSION

JUN 12 1972

APPROVED _____, 19____
BY Joe D. Ramey Orig. Signed by
Dist. 1, Supv.

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

SECRET

CONFIDENTIAL

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RECEIVED

JUN 9 1972

OIL CONSERVATION COMM.
HOBBS, N. M.