NEW MEXIC LUNSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.\$ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Effective May 1, 1972 Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner _____Cities Service Oil Co., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE IC-060911 Kind of Lease Well No. Pool Name, Including Formation Lease No. Drickey Queen State, Federal or Fee Caprock Queen Federal. above Localend Unit Tract Feet From The __Feet From The ___South Line and _ --- : ---- 660 990 Range , NMPM, County Line of Section Township 14 S 31 E Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ____ or Condensate ____ / Address (five address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OU CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| / | Cenna Lolles | |
|---|--------------|--|
| | (Signature) | |
| | Agent. | |

May 3, 1972

| APPROVED | MAY 4 1972 | . 19 |
|----------|-----------------|------|
| | Orig. Signed by | |
| BY | Joe D. Ramey | |
| TITLE | Dist. I. Supv. | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply comple

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MAY - 3 1972 OIL CONSERVATION COMM.

*See Instructions on Reverse Side

DATE .

TITLE

APPROVED BY CONDITIONS OF MAROVAL 1965 :

RUDULPH

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ACTING DISTRICT ENGINEER

BAIER, JAR.

Lobel

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposala to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

U.S. GOVERNMENT PRINTING OFFICE: 1963-C-685229

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