SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
U.S. G. G.	DISTRIBUTION	\		
LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS GO NOT OR RETURN TO THE STATE OF THE		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
DEPENDENCE SUNDRY NOTICES AND REPORTS ON WELLS S. Storte Oil & Gree Lease No. DO NOT THE TRIE TO ANALYSIS AND REPORTS ON WELLS S. Storte Oil & Gree Lease No.				Eq. Indicate The of I
SUNDRY NOTICES AND REPORTS ON WELLS GO NOT JUST THIS TORNY AS STREETING TO A STREET TO AN OFFICE TO AN OFFICE TO A STREET RESERVER. 1. ONL CONTROL TO A STREETING TO A STREET TO A STREE				
SUNDRY NOTICES AND REPORTS ON WELLS OTHER OF HEADY OFFICE TOWN THE FAMOUR CITED TOWN SECTION TO SECTION ASSESSMENT ASSES				
WELL WELL OTHER. State Injection Intel Prince Greater Water State Service CLI Co. 9. Address of Operator P.O. Bear 69 - Hobbe, Hew Hercice 1. Deleti and Pool, or Wildow The State Sta		<u>└</u>		5, State Off & Gds Lease No.
WELL WELL OTHER. State Injection Intel Prince Greater Water State Service CLI Co. 9. Address of Operator P.O. Bear 69 - Hobbe, Hew Hercice 1. Deleti and Pool, or Wildow The State Sta	SU (DO NOT USE THIS FORM FO USE "APP	NDRY NOTICES AND REPORTS ON R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BLICATION FOR PERMIT - " (FORM C-101) FOR SUCI	WELLS ICK TO A DIFFERENT RESERVOIR.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHANGE PLANS CH	OIL GAS WELL WELL			l
3. Address of Operator P.O. Box 69 - Hobbs, New Hardes 4. Location of Well UNIT LETTER P	•	1.66		8. Farm or Lease Name
P.O. Box 69 - Hobbs, Rest Rencies 1. LOCATION of Well WHIT LETTER THE RASE LINE, RECTION 15 TOWNSHIP 148 RANGE 218 NAPPL 15. Elevation (Show whether DF, RT, GR, esc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SERVED AND ABANDON SUBSEQUENT REPORT OF: THE MORALLY ABANDON SUBSEQUENT REPORT OF: THE COMMENCE OF INTENTION TO: THE COMMEN				0. Wall No
A. Location of Well UNIT LETTER P	•	ha. Har Marton		
THE SAME LINE, SECTION 15 TOWNSHIP 145 SAMES 115 WAMPA. 15. Elevation (Shaw whether DF, RT, GR, etc.) 12. County 12. Co				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON THEMPORARILY ABA	·	ECTION 15 TOWNSHIP 148	RANGE 318 NMPN	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON PULL ON ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition will effective 3-20-65 with the following equipment installed: 1. 97 As. (2002') 2 3/8" CD 4.75 ft 3-55 coment lined tubing set 0 3004. 2. 7" Udell TOP tension perform set 0 3003. First vector was injected on vasuum 0 a rate of 400 B/D on 3-20-65.			,	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULIC AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER COMPLETE IN jection OTHER COMPLETE IN jection	16. Che		ature of Notice Penert of O	
TEMPORARILY ABANDON FULL OR ALTER CASING OTHER OT				
THIS WELLE TOS. This well was converted to a water injection well affective 3-20-65 with the following equipment installed: 1. 97 Rs. (3002') 2 3/8" CD 4.7# SR 3-55 coment lined tubing set 9 3004. 2. 7" Udell TOP tension packer set 9 3003. First water was injected on vasuum 8 a rate of 400 B/D on 3-20-65.	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER CONVERT TO Maker injection OTHER	TEMPORARILY ABANDON		 - 	<u> </u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition wall effective 3-20-65 with the following equipment installed: 1. 97 Jts. (3002') 2 3/8" CD 4.7% &R 3-55 coment lined tubing set 9 3004. 2. 7" Udell TOP tension paster set 8 3003. First veter was injected on vasuum 9 a rate of 400 B/D on 3-20-65.	PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Too All Abandoninian
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposition well affective 3-20-65 with the following equipment installed: 1. 97 Fts. (3002') 2 3/8" CD 4.77 82 J-55 coment lined tubing set 9 3004. 2. 7" Udell TOP tension perform set 9 3003. First water was injected on vasuum 9 a rate of 400 B/D on 3-20-65.			OTHER CONVERT to MEL	r injection
This well was converted to a water injection well effective 3-20-65 with the following equipment installed: 1. 97 Jts. (3002') 2 3/8" OD 4.7# SR J-55 coment lined tubing set 9 3004. 2. 7" Udell TOP tension packer set 8 3003. First water was injected on vasuum 0 a rate of 400 B/B on 3-20-65.	OTHER			
	equipment installed 1. 97 J 2. 7" U	1: is.(3002') 2 3/8" OD 4.7# 89 isll TOP tension pasker set	l J-55 cement lined tub e 3003.	•
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CONDITIONS OF APPROVAL, IF ANY: