

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator
Weldon S. Guest & I. J. Wolfon

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Effective May 1, 1972

If change of ownership give name
and address of previous owner

Chavez Oil Ltd., Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

LC-060811

Lease Name Drickey Queen Sand Unit Tract	Well No. 2	Pool Name, Including Formation Caprock Queen	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 15 Township 14 S Range 31 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 16	Twp. 14S	Rge. 31E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Donna Walker
(Signature)

Agent

(Title)

June 9, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1972, 19
Orig. Signed by
BY Joe D. Ramey
Dist. I, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first of these is the fact that the oil industry has been able to maintain a high level of production and exportation of oil for many years. This has been due to a number of factors, including the discovery of new oil fields, the expansion of existing fields, and the development of new oil processing technologies.

2. The second factor is the fact that the oil industry has been able to maintain a high level of production and exportation of oil for many years. This has been due to a number of factors, including the discovery of new oil fields, the expansion of existing fields, and the development of new oil processing technologies.

3. The third factor is the fact that the oil industry has been able to maintain a high level of production and exportation of oil for many years. This has been due to a number of factors, including the discovery of new oil fields, the expansion of existing fields, and the development of new oil processing technologies.

4. The fourth factor is the fact that the oil industry has been able to maintain a high level of production and exportation of oil for many years. This has been due to a number of factors, including the discovery of new oil fields, the expansion of existing fields, and the development of new oil processing technologies.

RECEIVED

JUN - 9 1972
OIL CONSERVATION COMM,
HOBBS, N. M.