## NEW MEXICO DIE CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND J.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Chaves Oil Ltd. c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Effective May 1, 1972 OII Dry Gas Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name cities Service Oil Co., Hobbs, New Mexico and address of previous owner \_\_\_\_\_ Cities Service Oil Co., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name Drickey Queen State, Federal or Fee Caprock Queen 1 66 Sand Unit Tract 48 : 660 Feet From The North Line and 660 \_ Feet From The \_ West 14 S Range 31 E , NMPM. Chaves County Township Line of Section Ü III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Sec. Twp. P.ge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Restv. Diff. Restv. Workover Gas Well New Well Deepen Plug Back Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Wessell Jolles	
(Signature)	
Agent	
 (Title)	

May 3, 1972 (Date)

OIL CONSERVATION

Bbis. Condensate/MMCF

Casing Pressure (Shut-in)

Gravity of Condensate

Choke Size

APPROVED Orig. Signed by Jec D. Ramey BY. Dist. I, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections  $\mathbb{I}$ , II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed "

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OIL CONSERVATION COMM.