m C-104 is e will be as nth of com o the stock	to be subm ssigned effect opletion or tanks. Gas	bmitted by hitted in QU ctive 7:00 A recompletion must be rep	the operator before an initial JADRUPLICATE to the same A.M. on date of completion on. The completion date sh orted on 15.025 psia at 60° 	or recompletion, provider this form is call the call all be that date in the case of an oil and when of is deli Fahrenheit. Fort Worth, Texas (Place) (Date)	vell. endar ivered
(Com	pany or Oper	rator) 14	(Lease)	, NMPM., Undesignated	Pool
D (Unit)	, Sec	,	1, K	log / so 6/23/53	
			County. Date Spudded	25/53 , Date Completed 6/23/53	
	indicate lo				
		ľ	Top oil/gas pay. 2871	Prod. Form	
				of Prod. String	
			Natural Prod. Test	3 1/2	BOPD
				bbls. Oil in H	
			Test after acid or shot		.BOPD
Casing and Comenting Record Size Feet Sax					
5 1/2	2868	100	Gas Well Potential		
5-4-			Size choke in inches	2 [#] WD	
				anks or gas to Transmission system: June 27	
				il or Gas:	
emarks:	8 5/8* •	se mudde	1 at 1265' but pulled	i when well completed.	
					•••••
		Tratas a	rmation given above is true 29 , 19. 53	and complete to the best of my knowledge. Neville G. Penrose, Inc.	
pproved		y 4414		(Rombany or Operator)	
			COMMISSION	By: John P. Mclangh ton (Signature)	
			yh.	Title	
Fitle	il &/Gas	Inspector		Name	
	~ U	-	V		
				Address	<u> </u>