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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gene A. Snow	
Address 606 S. 13th Lovington, N.M. 88260	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner	Weldon Guest & I. J. Wolfson	800 Hamilton Bldg.
	Wichita Falls, TX 76301	

DESCRIPTION OF WELL AND LEASE			
Lease Name DQSU	Tract 48	Well No. 2	Pool Name, including Formation Caprock Queen
Kind of Lease State, Federal or Free		Lease No.	
Location			
Unit Letter F	Feet From The 1960	Line and 1980	Feet From The 21st
Line of Section 15	Township 14 S	Range 31 E	N.M.P.M., Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipe Line Co.		Box 1510 Midland, TX	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Injection well	Sec. no	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: **14-08-001-6399**

COMPLETION DATA			
Designate Type of Completion - (X)			
☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover
☐ Deepen	☐ Plug Back	☐ Same Resv., Infl. Resv.	☐ Infl. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1976 , 19	
Gene A. Snow (Signature)		Orig. Signed by Jerry Sexton	
Operator		TITLE Dist. L. Supv.	
11-1-75 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on a well and a new well. Fill out only portions I, II, III, and VI for change of owner, well name or number, or transporter or when such change of condition.	