



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1981 JUN 21 AM 10:45
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.

(Company or Operator)

Zimmerman

(Lease)

Well No. **2**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **15**, T. **14S**, R. **31E**, NMPM.

Drickey Pool, Chaves County.

Well is **1980** feet from **North** line and **1980** feet from **West** lineof Section **15**. If State Land the Oil and Gas Lease No. isDrilling Commenced **May 18**, 19**54** Drilling was Completed **June 4**, 19**54**Name of Drilling Contractor **Cactus Drilling Company**Address **San Angelo, Texas**Elevation above sea level at Top of Tubing Head **4257 (G.L.)** The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **2898'** to **2914'** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28	Used	1275	-	All	-	Protection
7"	20	New	2893	Larkin	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1275	-	-	-	-
8"	7"	2893	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural test - bailed 52 gallons of oil/1 hr.Result of Production Stimulation **Sandfract with 4,000 gals. oil plus 4,000 lbs. sand. Swabbing 40 / bbls.**
per day.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1275 feet, and from feet to feet.
Cable tools were used from 1275 feet to TD feet, and from feet to feet.

PRODUCTION

Put to Producing June 14, 1954 Not potentialed this date

OIL WELL: The production during the first 24 hours was 100 gals. 3000 lbs of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. Prod. 160 gals. oil in 2 hr. swab test

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1228		T. Devonian		T. Ojo Alamo
T. Salt	1347		T. Silurian		T. Kirtland-Fruitland
B. Salt	1965		T. Montoya		T. Farmington
T. Yates	2120		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	2897		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1228	1228	Red beds				
1228	1347	119	Anhydrite				
1347	1965	618	Salt				
1965	2120	155	Anhydrite and salt				
2120	2190	70	Sand				
2190	2897	707	Anhydrite w/thin beds salt, sand, shale				
2897	2914	17	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc. Address 1813 Fair Bldg, Ft. Worth, Texas (Date) June 18, 1954
Name John P. McNaughton Position or Title Engineer