



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

728 10 1954

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.
(Company or Operator)

Zimmerman A.
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 15, T. 14S, R. 31E, NMPM.

Drickey (Queen Extension)

Pool,

Chaves

County.

Well is 660' feet from North line and 1980 feet from West line

of Section 15. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 27, 1953 Drilling was Completed January 11, 1954

Name of Drilling Contractor Cactus Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4229 (g.l.) The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2865 to 2870 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	1205	Texas Pattern	All	None	Prevent caving
7"	20#	New	2857	Larkin	None	None	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1205	none	Perkins Plug	-	-
7-7/8"	7"	2857	125	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After cleaning out to total depth pumping equipment was installed and the well pumped 42 bbls. of oil per day natural.

Result of Production Stimulation Well was not treated.

Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1205 feet, and from feet to feet.
Cable tools were used from 1205 feet to TD feet, and from feet to feet.

PRODUCTION

Put to Producing February 9, 1954

OIL WELL: The production during the first 24 hours was approx. 42 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1180 (✓ 3051)	T. Devonian	T. Ojo Alamo
T. Salt.	1308 (✓ 2923)	T. Silurian	T. Kirtland-Fruitland
B. Salt.	1940 (✓ 2291)	T. Montoya	T. Farmington
T. Anhydrite	2085 (✓ 2146)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2225 (✓ 2006)	T. McKee	T. Menefee
T. Queen	2865 (✓ 1366)	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1177	1177	Red beds (no fresh water)				
1177	1308	231	Anhydrite				
1308	1942	634	Salt				
1942	2095	153	Anhydrite and salt				
2095	2220	125	Sand and anhydrite				
2220	2865	645	Anhydrite with thin beds of salt and sand				
2865	2870	5	Oil sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Pentose, Inc. Address 1813 Fair Bldg., Ft. Worth, Tex.
Name John P. McNaughton Position or Title Engineer
February 16, 1954 (Date)