NEW ... IEXICO OIL CONSERVATION COMM ... SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent, The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	•	Fort Worth,	Texas	Februar	y 6, 19)5 4
					(Place)			(I	Date)
		-			R A WELL KNO		NE	., 1	 W
	_				•		-	-	•
		15	., T. 14-5	, R. 31-E	, NMPM., Dr	ickey-Qu	een 📂.	•••••	Poo
(Unit) Ch			County. Da	ite Spudded	12/27/53	. Date Ce	ompleted 2/	4/54	
	se indicate l		· · · · · · · · · · · · · · · · · · ·		•	,	r	-	
	01		Elevation	on Not evel	deble Total Dep	oth 2870)	3	
			Top oil	/gas pay2	865	P	rod. Form	ueen S	and
			Casing	Perforations:	None				o
			Depth 1	to Casing shoe	of Prod. String	2857/12	5		••••
			Natural	l Prod. Test			·	42	BOPT
			based o	n 42	bbls. Oil ii	24	Hrs		Mins
			··· Test af	ter acid or sho	tNot treats	<u></u>			ВОРГ
Casing	and Cement	ing Record							
Size	Feet	Sax	,		bbls. Oil in				
			Gas W	ell Potential					•••••
7 "	2857	125	Size ch	oke in inches.	2" WO			•••••	
			Date fir	rst oil run to t	anks or gas to Tra	nsmission sy	vstem: 2/2/	54	·····
			Transp	orter taking C	oil or Gas: Cittle	s Service	Mpe Line C	o.	
Remarks:							•		
	•••••••								
I herel	by certify th	at the info	rmation given	above is true	and complete to				
Approved	2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -)r:4	, 19	Ne.		Pengasa, Inc ny or Operator)	ls	
O	IL/CONSE	RVAZÍON	COMMISSIO	ON	Ву:	///	VJUS	Mr	4
p	()	Stan	les		Title.	,	y, Vice Pr	esident	
Б у: <i>4</i> /	To see a se	District 1			# 1610		ations regardin):
Title			<i></i>		NameNo	ville G.	Penrose, Inc		
					Address 181	3 Fair Bu	ildigg, Fort	Worth,	Texas

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-110)
(Revise 771/78)

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed this proved well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	mee, Inc.	LeaseZimmetman A				
Address Habbs, New Mexico		.1813 Fair Suilding, Fort Worth, Texas. (Principal Place of Business)				
		T145., R31E, PoolDrickey - Queen - Queen				
County Cheves Kine	d of Lease:	Fee				
f Oil well Location of Tanks	Section 15					
Authorized Transporter	ervice Pipe	line Company Address of Transporter				
Reswell, New Mexico		Rartiesville, Oklahama (Principal Place of Business)				
(======================================	100%	Other Transporters authorized to transport Oil or Natural Gas				
rom this unit are						
REASON FOR FILING: (Please check proper b	oox)					
NEW WELL	X	CHANGE IN OWNERSHIP				
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)				
REMARKS:						
Oil to be trucke	ed from load	•.				
		s of the Oil Conservation Commission have been complied with				
Executed this the day	of	Fabruary 19 54				
	40	Neville G. Penrose, Inc.				
Approved		John P. M. Maushan				
OIL CONSERVATION COMMISSION		John F. McNaughton				
By J. J. C.		TitleEngineer				

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.