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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A | | 7. Unit Agreement Name |
| 2. Name of Operator Weldon S. Guest & I. J. Wolfson | | 8. Farm or Lease Name Drickey Queen Sand Unit Tr 50 |
| 3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 15 LINE, SECTION 14 S TOWNSHIP 31 E RANGE 31 E NMPM. | | 10. Field and Pool, or Wildcat Caprock Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4255 GR | | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Re-enter & salvage casing** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged 6/10/70 by Cities Service Oil Company by setting cast iron bridge plug @ 2865 capped with 25 sacks cement and a 10 sack plug at surface.

It is proposed to re-enter, shoot off 7" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 12 3/4" casing shoe at 185, 10 sack plug at surface. In this manner 2000' of 7" casing will be salvaged and the well more properly plugged to protect surface water.

mad between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Honora Haller* TITLE Agent DATE 12/26/73

APPROVED BY Orig. Signed by John Dwyer TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: