

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Neville G. Fennose, Inc.
(Company or Operator)

Zimmerman, J.
(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 15, T. 14S, R. 31E, NMPM.

Dickey Queen

Pool.

Cover

County.

Well is 1980 feet from North line and 1980 feet from East line.

of Section 15 If State Land the Oil and Gas Lease No. is

Drilling Commenced July 29, 1954 Drilling was Completed October 1, 1954

Name of Drilling Contractor..... **D & D Drilling Co.**

Address..... **Dallas, Texas**

Elevation above sea level at Top of Tubing Head.....**4255 ft.**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 2899 to 2913 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	45	New	185	Larkin	-	-	surface
8-5/8	28	used	1241	-	1241	-	protection
7	20	new	2897	Larkin	-	-	-

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	12-3/4	185	200	Packings Plug	-	-
11	8-5/8	1241	mudbed	-	-	-
8	7	2877	125	Packings Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation..... **Sandfract with 8000 gals. oil, 4000' sand**

..Depth Cleaned Out..

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from -0- feet to 1241 feet, and from _____ feet to _____ feet.

Cable tools were used from 1241 feet to ID feet, and from _____ feet to _____ feet.

Put to Producing.....**Oct. 18**....., 19**54**

OIL WELL: The production during the first 24 hours was.....**75**.....barrels of liquid of which.....**100**.....
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	1970	T. Montoya.....	T. Farmington.....
T. Yates.....	2125	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	-	T. McKee.....	T. Menefee.....
T. Queen.....	2899	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red Beds				
1400	1950	550	Anhydrite and salt				
1950	2897	947	Anhydrite, sand, red shale				
2897	2913	16	Oil sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Nayville G. Farness, Inc.**
Name **John P. McNaughton**

Address..... **1813 Fair Bldg., Ft. Worth, Texas** (Date)
Position or Title..... **Engineer**