BANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFF				NEW MEXI MISCEL	LANEOU	S REP	ORTS O	N WELLS	S Cos L	FORM C-10 (Rev 3-55)
Name of Comp CI	any ties Sarv i	ice O	11 Company			SE G3 AU		Now Hen	len	*4
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