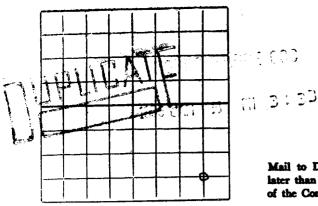
## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 2:32 TO TRANSPORT OIL AND NATURAL CAS

									Oricks	y-Quee	n Sand <b>36</b>
Company or	Operator	Cities Sc	arvice	e O:	1) Co.		I_	ease_	Tract	No.	36 
Well No.	1 Unit I	Letter PS	16	_T_	148 R	31E	Pool_	Can	rock-Q	1963)	
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Address	(Give address					CAbin	Dat	e Con	nected	+1	<del></del>
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							Chans	e in	Coerato	r	
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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

....Depth Cleaned Out.....

AREA 640 ACRES
LOCATE WELL CORRECTLY Chaves State "AI" A Gulf Oil Corporation SE 4 of SE 4, of Sec 16 , T 14-S , R 31-E NMPM. ..., in... Caprock Queen Pool, Chaves County. 660 feet from South line and 660 feet from East line of Section 16-14-31 If State Land the Oil and Gas Lease No. is E-5665 Drilling Commenced November 19 , 19.55 Drilling was Completed December 1 , 19.55 P. W. Miller Drlg. & Prod. Co. Name of Drilling Contractor..... Box 5613, Roswell, N. M. OIL SANDS OR ZONES No. 1, from 2899 to 2928 t No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. No. 2, from..... feet. No. 3. from..... .feet. No. 4. from..... ı CASING RECORD KIND OF CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE AMOUNT SIZE 1901 8-5/8" Baker Surface Pipe 24# New 5-1/2" 28891 Prod. String 14# New MUDDING AND CEMENTING RECORD WHERE NO. SACKS AMOUNT OF MUD USED SIZE OF HOLE SIZE OF Howco P & P 8-5/8" 2031 150 7-7/8 5-1/2" 28991 11 11 11 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 12-5-55 - Treated open hole formation from 2899-2928! with 8000 gallons lease oil with 1# sand per gallon. Average injection rate 14.4 bbls per minute. Result of Production Stimulation Pumped 86 bbls oil, no water thru 2-3/8" tubing in 24 hours.

#### CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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Pu	t to Pr	oducing		December 1	, 19 <u>5</u> 5				
OI	L WE								uid of which 100 % was
		was	oil;	% was er	nulsion;		.% water	r; and	% was sediment. A.P.I.
		Gra	vity	33.9	***************************************				
GA	S WE	LL: The	productio	n during the first 24 hou	rs was		M.C.F. p	lus	barrels of
		liqu	id Hydroca	arbon. Shut in Pressure	lbs.				
Le	neth o								
				ELOW FORMATION	TOPS (IN CON		CE WIT	H GEOGI	APHICAL SECTION OF STATE):
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т.	•			·T.	Silurian				Ojo Alamo
B.	Salt			т.	Mentoya				Farmington
T.	Yates	<b>3.</b>		т.	Simpson			Т.	Pictured Cliffs
T.				T.	McKee				Menefee
T.			• •	т.	Ellenburger				Point Lookout
T.		- ,		Т. Т.	Gr. Wash				Mancos
т.				T.	Oramic				Dakota Morrison
T.	Drink	ard		т.	***************************************				Penn
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		1240		Red Bed & Gyps	um				1/2 - 1951
		1240 1457		Red Bed & Gyps Anhydrite					1/2 - 195' 1/2 - 1791 3/4 - 2330
		1240 1457 1698 1805		Red Bed & Gyps Anhydrite Anhydrite & Sa Anhydrite	lt				1/2 - 1951 1/2 - 1791 3/4 - 2330 3/4 - 2594
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Position or Title Area Supt. of Prod.