

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Chaves State "AI" A WELL NO. 1 UNIT P S 16 T 14-S R 31-E  
DATE WORK PERFORMED Nov. 28-29, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 89 Jts and 2 pas ( 2889' ) 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 2899' with 75 sacks regular cement. Plug at 2874'. Maximum pressure 400#. Job complete by Howco 9:45AM 11-28-55.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 2874-2899'. Tested below casing shoe with 600# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Linder  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

Name E. J. [Signature]  
 Position Area Supt. of Prod.  
 Company Gulf Oil Corporation