

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) : 19

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE Chaves State "AI" A WELL NO. 1 UNIT P S 16 T 14-S R 31-S

DATE WORK PERFORMED Nov. 19-20, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 6 Jts (190') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 203' with 150 sacks regular cement. Plug at 183'. Maximum pressure 200#. Circulated approximately 25 sacks cement. Job completed by Howco 6:30PM 11-19-55.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 183-203'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Linder

Name E. J. Taylor

Title _____

Position Area Supt. of Prod.

Date _____

Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

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COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Chaves State "AI" A WELL NO. 1 UNIT P S 16 T 14-S R 31-E
DATE WORK PERFORMED Nov. 19, 1955 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

P. W. Miller Drilling and Production Company spudded 11" hole 12:30PM 11-19-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name C. M. Linder
Title _____
Date NOV 21 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Jorgensen
Position Area Supt. of Prod.
Company Gulf Oil Corporation