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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10420-134

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 25
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 14 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4306	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Re-enter & salvage casing <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was plugged 6/19/70 by Cities Service Oil Company by setting cast iron bridge plug @ 2800 capped with 25 sacks cement and a 10 sack plug at surface.

It is proposed to re-enter, shoot off 7" casing at 2000, spot 100' plug across casing stub, 100' plug across top of salt at 1500, 100' plug across 12 3/4" casing shoe at 122, 10 sack plug at surface. In this manner 2000' of 7" casing will be salvaged and the well more properly plugged to protect surface water.

mad between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wanda Miller* TITLE Agent DATE 12/26/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: