NEW MEXICO UIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Weldon S. Guest & I. J. Wolfon Address 011 Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Effective May 1, 1972 Change in Transporter of. New Well Recompletion Casinghead Gas Change in Ownership Condinicate Chavez Oil Ltd., Hobbs, New Mexico If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Lease No. Sand Unit Tract 17 1 State, Federal or Fee State B-8828-38 Location 1980 1980 North Eas t Feet From The I ine and Feet From The Unit Letter 31 E Chaves 14 S 16 NMPM County Township Rance Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATUE Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Oll or Condensate Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Is gas act NO y connected? Unit 31°E T1'4S If well produces oil or liquids, 16 A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'y, Diff. Res'y, Plug Back Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test make the after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		mp, gas lift, etc.)	
Length of Test	Tubing Pressure	Susing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conser Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.

Lanne	Helles
A'g	ignature) ent

June 9, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED	JUN 12 1972
A	Orio, Signed by
BY	joe D. Ramey
TITLE	Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

di santa di

and the second of the second o

And the second s

und the second of the second o

RECEIVED

JUN-9 1972

OIL CONSERVATION COMM. HOBBS, N. M.