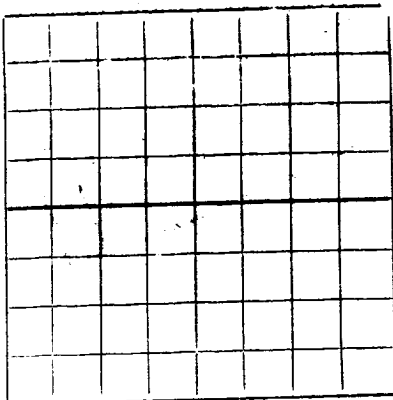


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Neville G. Parsons, Inc.
(Company or Operator)

Gray Into
(Lease)

Well No. 1, in W $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 16, T. 14, R. 31E, NMPM.

Dickey Pool, Chaves County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 16. If State Land the Oil and Gas Lease No. is 6-8828-38

Drilling Commenced October 30, 1954. Drilling was Completed November 15, 1954

Name of Drilling Contractor Cochran Drilling Company

Address on Angels, Texas

Elevation above sea level at Top of Tubing Head 4214 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2857 to 2848 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>12-3/4</u>	<u>40</u>	<u>New</u>	<u>118</u>	<u>Larkin</u>	<u> </u>	<u> </u>	<u>surface</u>
<u>7</u>	<u>20 lbs</u>	<u>New</u>	<u>2854</u>	<u>Larkin</u>	<u> </u>	<u> </u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16</u>	<u>12-3/4</u>	<u>118</u>	<u>125</u>	<u>Circulation</u>	<u> </u>	<u> </u>
<u>8</u>	<u>7</u>	<u>2854</u>	<u>125</u>	<u>Parkins Plug</u>	<u> </u>	<u> </u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural Well

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1400 feet, and from feet to feet.
Cable tools were used from 1400 feet to 70 feet, and from feet to feet.

PRODUCTION

Put to Producing November 29, 1954

OIL WELL: The production during the first 24 hours was 87 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1120
T. Salt. 1300
B. Salt. 1730
T. Yates.
T. 7 Rivers.
T. Queen. 2857
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1190	1190	Red Bed				
1190	1300	110	Anhydrite				
1300	1930	630	Salt				
1930	2075	145	Anhy. w/stringers of salt and shale				
2075	2218	143	Sand, anhy. w/stringers of shale				
2218	2857	639	Anhydrite w/stringers of sand, salt, and shale				
2857	2868	11	Oil sand				
		2868					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose, Inc.

Address 1813 Fair Building, Ft. Worth, Texas

Name John I. McNaughton

Position or Title Engineer