NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Penrose, Inc.	Lease.	Gray State	
Address Hobbs, New Mexico		1813 Fair Buil	ding, Fort Worth Texas	••••
(Local or Field Office) Unit	, Sec.16	, T. 14S , R. 31E	(Principal Place of Business) Pool Drickey Queer	L
County Chaves	Kind of Lease: Si	tate 88828-38		••••
If Oil well Location of TanksSW/NE of	16, T145-R31			
Authorized Transporter	ice Oil Compa	ny	Address of	Transporter
Roswell, New Mexico (Local or Field Office)				
(Local or Field Office) Per cent of Oil or Natural Gas to be Transpor				
from this unit are none				
				%
REASON FOR FILING: (Please check proj	per box)			
NEW WELI	&	CHANGE IN OW	NERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain	under Remarks)	
REMARKS:				
The undersigned certifies that the Rule	es and Regulation	s of the Oil Conserva	tion Commission have been co	mplied with
Executed this the 24			1	
	•		PENROSE, INC.	
Approved	, 19	Q-D 6	Parish al	
ojl conservation commi	SSION	By John P. Mcl	Variables	*****************
By J-y Stanley		Title Engineer		*************
Title				

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other impoinstructions in the Rules and Regulat	ions of the Commission. Indicate Nature of Re			
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	Nove (Date	mber 24, 1954	Ft. Worth, Texe	Place)
	ork done and the results obtaine	_		
Neville (Company or	G. Penrose, Inc. Operator)	G	ray State (Lease)	,
Cactus D	rilling Co.	, Well No	in the SW 1/4 NE 1/4	of Sec. 16
. (Contra T. 148 , R. 31E , NMPM.,		Pool,	Chaves	County.
The Dates of this work were as follows				
Notice of intention to do the work	(was not) submitted on Form	m C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan ((Cross out incorrect words)	
	FAILED ACCOUNT OF WORK	DONE AND RES	ULTS OBTAINED	
7" casing set at 2,853' and Witnessed by		ks. After 48 h	ours plug was tested and d	
Approved: OUL CONSERVATION	ON COMMISSION	I hereby certify to the best of m	that the information given above is y knowledge.	true and complete
V. J. Stans	ley	Name	Au 6.00 / face	1
(Na	1950)	Position	.]	ingineer
V		Representing	Neville G. Pénrose, Inc 1813 Fair Bldg., Ft. Wo	orth, Texas
(Title)	(Date)	Address		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas					October 2	(Date)	
ONS:	ERVATIO , NEW M	ON CON	MMISSION				
					,,, <u></u> 		
				tention to commence the	one, inc.		•
		Gn		(Company o	Well No	, inG	(Unit) The well is
	d			Marth	line and	80 feet from the	
ed		<u>U</u> fe	et from the	line of Section	16 T 14S	R 31	E, NMPM.
· · · · · · · · · · · · · · · · · · ·				。、 Drickey≃	Queen Pool	Chaves	County
E LO	CATION	FROM	SECTION LIN	If State Land the Oil an	d Gas Lease is No	8828-38	
				If patented land the ow	ner is	.Gray	•••••
D	С	В	A	4 4 4	Pasade	ina, California	
				We propose to drill well	with drilling equipment a	as follows:	combination
E	F	4 1	н	The status of plugging	bond is blanke	ıt	
L	K	J	I	Drilling Contractor	Cactus	Drilling Co.	
M	N	0	P	formation at an approx	imate depth of PROGRAM	3000 Sand	feet
- :		ise the fe	Size of Casing	of Casing and to cement t	New or Second Hand	Depth	Sacks Cement
	of Hole			28	beau	1300	mudded
	11		8-5/8	20.8	new	3000	125
,	9		7	20.6	100		
ADD	itionai 8–5/8"	casin	rmation (if	dvisable we will notify your recompletion give full deliberation completion tor, says 13-3/8	etails of proposed plan of and 125 sacks cent	ent placed arc	ound top of 7".
Tom 1	mrks,						
proved	follows:		RVATJON COL		ByJo	ille G. Penro company er Oper in P. McNaug lineer Communications re	ough an

Title