NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOORS ETTICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1555 MAR 23 MM 7:36

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease SPURGE #1
Address. Local or Field Office)	
Jnit, Well(s) No, Sec, Sec	T. 148 , R. 318 , Pool Drickey Queen
County Kind of Lease:	
If Oil well Location of Tanks	
Authorized Transporter	Lim Co. Address of Transporter
Midland (Local or Field Office)	
Per cent of Oil or Natural Gas to be Transported	
rom this unit arenene	
REASON FOR FILING: (Please check proper box)	
NEW WELI.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulations	s of the Oil Conservation Commission have been complied with
Executed this theday ofday	Karch
	BRYILLE G. PENHOSÓE, INC
Approved, 19	Palut. M. Moughlor
OUL CONSERVATION COMMISSION	John P. Melleughton Title Reisect
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMILSION Santa Fe, New Mexico

HORDS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation	ons of the Commission. Indicate Nature of Re	port by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES	ULT OF TEST X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	OMPLETION	REPORT ON (Other)	
		larch 15, 1955	Ft. Worth, Texas	(Place)
Following is a report on the world	k done and the results obtaine	d under the heading n	oted above at the	(Flace)
Neville G. Penrose, Inc. (Company or O	Dare for		Spurck	
Cactus Drilling Co. (Contracto	perator)	, Well No 1	(Lease)in the NE 1/4 NE 1/4	
14-S , R31-E , NMPM.,	Drickey Queen	Pool,	Chayes	County
The Dates of this work were as folows:				
Notice of intention to do the work				
and approval of the proposed plan (was			(Cross out incorrect words)	, 19
	LED ACCOUNT OF WORK	7077		
8-5/8" protective casing w		To be pulled after	er hole down.	Supt.
Approved A			(Title)	•
OIL CONSERVATION O	COMMISSION	to the best of my kn	the information given above is to	true and complete
f tanky (Name)		Name Jol	AT. Ull Ceeq	hlon
		Representing	ieville G. Penrose, Inc	
(Title)	(Date)	Address 18	13 Fair Bldg., Ft. War	h, Tex.

NEw. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, which in 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	OMPLETION	REPORT ON (Other)	
	Mars (Date	h 12, 1955	Ft. Worth, Texas	(Place)
Following is a report on the wo	rk done and the results obtained	d under the heading no	oted above at the	
(Company or	ille G. Penmee, inc.		Sperck (Lease)	
Coctus Drilling C	3tor)	., Well No1	in the NE 1/4 NE	1/4 of Sec. 16
Г 14-\$, R 31-£ ., NМРМ.,	Drickey-Queen	Pool,	Chayes	County.
The Dates of this work were as follows:	March 2	-4, 1955		
Notice of intention to do the work ((was not) submitted on Form	n C-102 on		19
and approval of the proposed plan (w		(Cross out incorrect words)	
DETA	AILED ACCOUNT OF WORK	DONE AND RESUL	TS OBTAINED	
7" cesting set et 28 plug was drilled.	60" with 125 sacks ceme	nt. After allowi	ng 48 hours to set up,	
Witnessed by T. H. Bright (Name)		Gompany)	Ass*t	Supt.
Approved: OIL CONSTRVATION (Title)	COMMISSION	I hereby certify that to the best of my kn Name	the information given above towledge.	ngineer Inc.
(Title)	(Date)	Address		

NEW MEXICO OIL CONSERVATION COMMISSION: 27 Santa Fe, New Mexico EB 23 IISCELLANEOUS DEED

MISCELLANEOUS REPORTS ON WELLS

nit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comshould be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

in the Rules and Regulation		of Report by Checking	Below	
ON BEGINNING OPERATIONS		RESULT OF TEST	X REPORT O	ON IG WELL
N RESULT ING WELL	REPORT ON OPERATION	RECOMPLETION	REPORT (
		February 22, 1955	11	
	**********	(Date)	FT. We	rth, Texas
ng is a report on the work	done and the results ob	tained under the heading	g noted above at the	:
	rese, inc.			
· · · · · · · · · · · · · · · · · · ·			(Longa)	1/4 NE 1/4 of Sec. 16
R. 31E NMPM	Driekey Queen	7 (21)	in the	-1/4 of Sec
	Eshaum 6	Pool,	<u> </u>	Coun
his work were as follows:	February 9	, 1733		
t the proposed plan (was)	(was not) obtained. ED ACCOUNT OF WO			words: 19
12 - 3/4" cosin	g was set @ 120' v	with 125 ex compat		
	eted back to surface		•	
	area pack to bitter	::: :		
		8		
	•			
Henry Bright		Neville G. P	enmese inc	And Cime
(Name)		(Company)		(Title)
CONSERVATION CO	MMISSION	I hereby certify that	at the information gi	ven above is true and complete
Stanley	/	to the best of my k	nowledge.	Parea Va.
(Name)			hn P. McNaug	hton - Engineer
(>	e e	Representing		enrese, Inc.
***************************************	(Date)	Address	1813 Fair Bld	., Ft. Worth, Texas

NEVILLE G. PENROSE, INC. FAIR BUILDING FORT WORTH 2, TEXAS

June 14, 1954

New Mexico Oil Conservation Commission

B-10420-112 (#1-A), B-1-420-111 (#2).

Hobbs, New Mexico

Gentlemen:

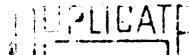
Please refer to forms C-101 dated June 8, 1954, filed by this office on our Spurck #1-A, NE/4 NE/4 and Spurck #2, SE/4 NE/4, both in Section 16, T-14-S, R-31-E, Chaves County, New Mexico. For completion of these forms we furnish herewith their respective State Lease numbers:

Very truly yours,

John P. McNaughton

John P. M; haughton

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

ted	(Lease) (Lease) (Lease) (Lease) (Unit) (Unit) (Contin) (Unit) (Unit) (Unit) (Ine and feet for the line and feet for the line of Section 16, T. 14, R, NMPM. (CATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No	(Lease) (Le	, in
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	7 20 new 30061 125		001 125
	7 20 new 3000' 125		125
		7" 7 20 Men 3000 1 12	k
	7 20 new 30061 125		125
If changes in the above plans become advisable we will notify you immediately.	7 20 mer 3000' 125		001 125
		Ye had a language of the second dischlar was will matify you immediately	00' 125