MI	EXICO OIL CONSERV SCELLANEOUS REP	ABBBSON PYCEL DEC	(Revi ON	n C-103 sed 3-55)
	Penrose, Inc. 195		,	<b>fexico</b>
<del></del>	(Addres	ss)		
LEASE <b>Spurck</b>	WELL NO. 2	UNIT S 16	T LAS	R 318
DATE WORK PERFORM	MED 8-24-56	POOL Caprock	-Queen	
Plugging  Detailed account of wor  Cleaned out to bottom	ling Operations  k,done, nature and quality of the control of the	Remedi Other antity of material 2895 to 2882	al Work s used and re	. run
Cal-Seal plug from 2: 2826 to 2880, cement plug and cleaned out 15,000# sand.	382 to 2880, run 5 ed with 150 sks. r to 2895, treated	n 15% extremling. neat cement, with 15,000	ne csg. lir WCC 48 hrs gal. lease	er from e, drilled eil and

FILL IN BELOW FOR REMEDIAL	WORK REPORTS ONLY			
Original Well Data:	-		•	
DF Elev. 4238 TD2895 PBD	Prod. Int.	- Comp	1 Date Aug. 1954	
Tbng. Dia 2 Tbng Depth 288	Oil String Dia 🏞	Oil String Depth 2848		
Perf Interval (s)				
Open Hole Interval 2848-2895	Producing Formation (s)	Queen San	4	
RESULTS OF WORKOVER:	E	EFORE	AFTER	
Date of Test	7	-30-56	9-1-56	
Oil Production, bbls. per day	_	16	. 42	
Gas Production, Mcf per day	<u>2</u>	. 62	9.06	
Water Production, bbls. per day		1	14	
Gas-Oil Ratio, cu. ft. per bbl.	_	163	21.5	
Gas Well Potential, Mcf per day				
Witnessed by				
	4	(Company)		
OIL CONSERVATION COMMI	above is true and my knowledge.  Name			
Title Title	Position Produc	Position Production Supt.		
Date	Company Nevill	Company Neville G. Penrose, Inc.		