0:47

Result of Production Stimulation.....

N.

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

September 1

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Union Hanson Neville G. Pensose, Inc.
(Company or Operator) 31-E , NMPM. 14-S R Chaves Drickey Quee South line and 660 .....feet from... **10419** , 19.55 Drilling was Completed. May 27 Coctus Delling Co. Name of Drilling Contractor..... San Angelo, Texas 4165 df Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES No. 3, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. feet. CASING RECORD NEW OR USED KIND OF SHOE CUT AND PULLED FROM WEIGHT PER FOOT PURPOSE PERFORATIONS AMOUNT SIZE Seriface addin Q1 45.45 12-3/4 all 1100 28 Lakin 2795 20 MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED WHERE SET NO. SACKS OF CEMENT SIZE OF CASING SIZE OF HOLE 100 Chroyletian 12-3/ 81 15 pulled uddo 1100 10 125 2795 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sandfract = 6000 gallens oil and 6000 paunds sand.

## RP-ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary t	tools were	used from	0 feet	to	loo feet	, and from.	***************************************	f	eet to	fee
Cable to	ois were	used from	1100 feet	to	feet	, and from.		f	eet to	fee
				PROD	UCTION					
Put to P	Producing		June 14	, 195	<u>.</u>					
OIL W	ELL: T	he productio	n during the first 24 he	ours was9	0	b	arrels of li	guid of wh	nich 100	<i>e</i> /
			% water; and							
	G	ravity	35 (est.)			76 wat	er; and		% was se	diment. A.P
GAS WI										
ONS WI			n during the first 24 ho			M,C.F. I	olus	·	* .	barrels
			rbon. Shut in Pressure.							
									• • • •	`.
PLE	ASE IN	DICATE BI	ELOW FORMATION	TOPS (IN CO	NFORMA	NCE WIT	H GEOG	RAPHICA	L SECTION O	F STATE):
			Southeastern New 1	Mexico					western New M	
	alt									
	1. Silurian			,						
Γ. Yate	Yates. 2013 T. Simpson									
	7. 7 Rivers				T. Menefee					
	7. Ellenburger					T. Point Lookout				
1. Gr. Wasn						T. Mancos				
									······	
T. Drinkard T.										
			т.	***************************************			т.			
			т. Т.				- •			
			T.						•••••••••••••••••••••••••••••••••••••••	
				FORMATIO		*	1.	*		
From To Thickness				T	T	Thickness		· · · · · · · · · · · · · · · · · · ·		
		in Feet			From	То	in Feet		Formation	
0	1082	1082	Red beds (no	fresh water)						
C82	1210	128	Anhydrite							
			,							
210	1858	648	Salt							
858	2013	155	Anhydrite and	l anda						
			A THIN CALLED CASE	San	·;					
013	2150	137	Sand and anhy	rdrite .						
150	2001	250	A .1							
130	2801	651	Anhy. w/thin	beds of salt	and som	d.				
BO1	2814	13	Oil sand							
314	2815	1	Anhydrite		1.					
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				• ]				e Vitaliana		
			ATTACH SEPARAT							
I here	by swear	or affirm th	at the information give	en herewith is a	complete a	and correct	record of	the well an	d all work done	on it so far
can be d	ie <b>ter</b> mine	d from avails	able records.		**					
mnanı	yr/Operat	Nev	ille G. Penrose,	. Inc.						(Date)
	L	I m	ch D	<i>f</i>	Address	1013	_	_	. Worth, Te	(CIS
me	5	John	. McNaughton	m	Position of	or Title	Eng	jineer	**********	