MEW MEXICS OF CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABI Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS J.S.G.S. AND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Chaves Oil Ltd. Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Effective May 1, 1972 Dry Gas OH Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Cities Service Oil Co., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No Lease Name Drickey Queen B-10417 State State, Federal or Fee Sand Unit Tract Caprock Queen 660 East Feet From The South 1980 __Line and Feet From The Unit Letter County , NMPM, Chaves Range 31 E 16 Township 14 S Line of Section See. Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas O or Dry Gas Is gas actually connected? Sec Twp. Unit If well produces oil or liquids, 16 31E No 148 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)1, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
I		<u></u>					

GAS WELL						
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the least of my knowledge and belief.

above	is	true	and	complete	to	the	best	10	my	Kno	wteaf	ge an	u be	
				Me	u	11	ak	j]	Ü	: 24				
					(S	igna	ture)							
					Δø	ent (Tit								
						(Tit	le)							
					Ma	v :	3. 1	97	2_					_

(Date)

OIL CONSERVATION COMMISSION MAY 4 1972

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

the section of the se

and the second of the second o

en de la companya del companya de la companya del companya de la c

tong the second second

201 1

Orig Signed by Jun 12. Rumen Dist. 1, Rum

RECE!VED

MAN 3 1972

OIL CONSERVATION COMM. HOBBS, N. M.