



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MAY 15 AM 7:12
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. E. Pittman State
(Company or Operator) (Lease)
Well No. 1, in NE 1/4 of SE 1/4, of Sec. 16, T. 14 S, R. 31E, NMPM.
BRICKY CREEK Pool, GRAVES County.
Well is 660 E feet from East line and 1980 feet from South line
of Section 16. If State Land the Oil and Gas Lease No. is B 10417 Original
Drilling Commenced 4/4/55, 19 Drilling was Completed 4/11/55, 19
Name of Drilling Contractor Central Drilling Co.
Address 1606 W. Ohio, Midland, Texas
Elevation above sea level at Top of Tubing Head 4229 (DF 4236) The information given is to be kept confidential until
Not, 19

OIL SANDS OR ZONES

No. 1, from 2879 to 2899 1/2 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	284	Used	152'				Water Shut Off
5 1/2	144	New	2879'				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	152	125	Halliburton		100
	5 1/2	2879	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Swb. Nat. Est. 1 BOPHR.
Sand-Frac open hole from 2879 to 2899 1/2 with 5,000 lbs. sand
10,000 gal. lease oil.
Result of Production Stimulation 1PP 120 BOPD
Depth Cleaned Out TDot 2899 1/2

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 2880 feet, and from _____ feet to _____ feet.
Cable tools were used from 2880 feet to 2899 1/2 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 4-20, 1955

OIL WELL: The production during the first 24 hours was 1 PP 120 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 37

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in one week

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1275
T. Salt 1350
B. Salt 1880
T. Yates 2120
T. 7 Rivers
T. Queen 2879
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275	1275	Red Shale				
1275	1350	75	Anhy				
1350	1880	530	Salt				
1880	2120	240	Red Sh., Salt & Anhy				
2120	2140	20	Red Sd., Sh. & Anhy				
2140	2879	739	Variegated Shale, Salt & Anhy				
2879	2899 1/2	20 1/2	Loose red Sd. w/some oil St.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. E. Pittman
Name Midland, Texas

W. E. Pittman 5-5-55 (Date)
Address _____
Position or Title Consulting Geologist
303 Green Acres