## EW MEATOL DIE CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Weldon S. Guest & I. J. Wolfon Address Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 c/q Oil Reports & Gas S Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of. Effective May 1, 1972 Recompletion Oil Dir Gas Change in Ownership Casinghead Gas Concertate If change of ownership give name and address of previous owner \_\_\_\_ Chavez Oil Ltd., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE ell No.: Pool Name, Including Formation Drickey Queen Sand Unit Tract Location Kind of Lease Lease No. State, Federal or Fee State B-10420 1 Caprock queen 1980 660 Feet From The North Line and PART Unit Letter Feet From The Line of Section Township Rançe , NMPM 31 E Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATUE Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Box 1510, Midland, Texas 79701 iress (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas P.ge. Sec. Is gas actually connected? When Twp. If well produces oil or liquids, give location of tanks. 31 E 145 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test most be offer recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test gaing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oll - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in ) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION JUN 12 1972 VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information of the book is true and complete to the best of my knowledge and belief.

Agent (Title)

June 9,

(Date)

1972

BY\_

APPROVED Orig. Signed by

Joe D. Ramey Dist. I. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.