## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexippont and Conservation Commission

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Oper	ator Texas Pacific (	Goal and Oil Go	mpany Leas	e N.M. State "K"	A/c 1
Address Box 168	(Local or Field Office)	r Mexico	Bex 2110	Fort Worth 1, (Principal Place of Busines	
Unit <b>L</b> , 1	Well(s) No	, Sec <b>16</b>	, T <b>14S</b> , R	· · · · · · · · · · · · ·	
County	haves	Kind of Lease:	State	سارشند	1. 1. S.
If Oil well Locatio	on of Tanks. \$001 TVL	4 1980' FNL of	Sec. 16, 7 14 Co. for the ac	-S, R 31-E.	0
	New Maxico (Local or Field Office)				•
	(Local or Field Office)				
from this unit are.		••••••	······································		
		•••••••••••••••••••••••••••••••••••••••	·		
REASON FOR F	ILING: (Please check p	roper box)			
NEW WELI		<b>£</b>	CHANGE IN O	WNERSHIP	
CHANGE IN TR	RANSPORTER		OTHER (Expla	in under Remarks)	
REMARKS:					
The undersign	ned certifies that the Ru	iles and Regulation	s of the Oil Conserv	ation Commission have	been complied with
Executed this	the131h	day of	May		19. <b>55</b>
			Texas Pacifi	Goal and Oil Co	apany
Approved		, 19	. <b>4</b>	1	
on co	NSERVATION COMM		Ву	el voelse	************************
Ву	Starley			Field Foreman	
Title					

(See Instructions on Reverse Side)

#### **INSTRUCTIONS**

C 5 3 4

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

New Well

### NEW MEXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

١.

### REQUEST FOR (OIL) - (GAS) ALLOWABLE (CC)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Pactific Cos1 & O11 Co.  H.M. State "K" of Well No.  Company or Operator)  Sec. 16  T. 14-S., R. 31-E., NMPM.  (Unit)  Chaves  County. Date Spudded			Mebbs New Mexi. (Place)	co X	y 13, 1955
Chaves County. Date Spudded. \$\frac{\text{23/55}}{23/55}\$. Date Completed. \$\frac{\text{57/55}}{57/55}\$  Please indicate location:  Elevation. \$\frac{\text{4175'(RT)}}{2775'(RT)}\$. Total Depth. \$\frac{\text{2808'(RT)}}{2808'(RT)}\$. P.B.  Top oil/gas pay. \$\frac{\text{2783'(RT)}}{2783'(RT)}\$. Name of Prod. Form. \$\text{Queen.}\$  Casing Perforations:  Depth to Casing shoe of Prod. String. \$\frac{\text{2787'(RT)}}{2787'(RT)}\$  Natural Prod. Test. \$\frac{\text{166.72 (Pumping)}}{166.72 (Pumping)}\$  based on. \$\frac{\text{41.68}}{165'}\$ bbls. Oil in. \$\frac{\text{6}}{11.65}\$ Hrs. \$\frac{\text{0}}{100}\$  Test after acid or shot. \$\frac{\text{B}}{165'}\$ Based on. \$\frac{\text{577'}}{100}\$  Date first oil run to tanks or gas to Transmission system: \$\text{Kay 8, 1955}\$  Texas New Mexico Pipeline Co. for transporter taking Oil or Gas: \$4000000000000000000000000000000000000	ARE HEREBY REQUI	STING AN ALLOWABLE	FOR A WELL PROMIS	AS:	(Date)
County. Date Spudded. 4/23/55. Date Completed. 5/7/55/ Please indicate location:  Elevation. 4175 (RT) Total Depth. 2808 (RT) P.B.  Top oil/gas pay. 2788 (RT) Name of Prod. Form. Queen.  Casing Perforations:  Depth to Casing shoe of Prod. String. 2787 (RT)  Natural Prod. Test. 166.72 (Pumping)  based on. 41.68 bbls. Oil in. 6 Hrs. 0  Test after acid or shot.  Based on. 41.68 bbls. Oil in. Hrs.  Gas Well Potential.  5/8* 1651 100  1/2* 2777 100  Date first oil run to tanks or gas to Transmission system: May 8, 1955  Texas New Mexico Pipeline Co. for transporter taking Oil or Gas: 40.000 to Gas: 40.00	(Company or Operator)	II Co. N.M. State "I	(" a/o-1 Well No. 1	, in <b>SN</b>	1/4 <b>No</b>
Please indicate location:  Elevation. 4175 (RT)		6 , T 14-S , R 31	NMPM.	September 1	4
Please indicate location:  Elevation. 4175 (RT) Total Depth. 2806 (RT) P.B.  Top oil/gas pay 2782 (RT) Name of Prod. Form. Queen.  Casing Perforations:  Depth to Casing shoe of Prod. String. 2787 (RT)  Natural Prod. Test. 166.72 (Pumping)  based on. 41.66 bbls. Oil in. 6 Hrs. 0  Test after acid or shot.  Based on. bbls. Oil in. Hrs.  5/8" 165 100  1/2" 2777 100  Date first oil run to tanks or gas to Fransmission system: May 8, 1955  Texas New Maxice Pipeline Co. for Transporter taking Oil or Gas: 8668 1 Sinelair Crude Oil Co.	(Unit) Chaves		. I loo lee	. 4	: coC_
Elevation		County. Date Spudded	i, D	)ate Completed	5/7/55⁄
Casing Perforations:  Depth to Casing shoe of Prod. String		Elevation4375!			
Depth to Casing shoe of Prod. String	x	i			
Natural Prod. Test. 166.72 (Pumping)  based on 41.66 bbls. Oil in 6 Hrs. 0  Test after acid or shot. B  Size Feet Sax Based on bbls. Oil in Hrs.  Gas Well Potential Size choke in inches. 28  Date first oil run to tanks or gas to Transmission system: Nay 8, 1955  Texas New Maxies Pipeline Co. for tansporter taking Oil or Gas: Account of Sinelair Crude Oil Co.		Casing Perforation	is:		······································
Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on		Depth to Casing sh	noe of Prod. String	787 ' (RT)	
Test after acid or shot.  Casing and Comenting Record Size Feet Sax  Based on		Natural Prod. Test	166,72 (F	temping)	В
Test after acid or shot.  Casing and Comenting Record  Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential.  Size choke in inches. 2n  Date first oil run to tanks or gas to Transmission system: May 8, 1955  Texas New Mexice Pipeline Co. for the Transporter taking Oil or Gas: Secount of Sinelair Crude Oil Co.					
Casing and Comenting Record  Size Feet Sax  Based on bbls. Oil in Hrs.  5/8" 165" 100  Size choke in inches. 2"  Date first oil run to tanks or gas to Transmission system: Kay 8, 1955  Texas New Mexico Pipeline Co. for  Transporter taking Oil or Gas: Account of Sinclair Crude Oil Co.	ll	vascu on	boxbbis. Oil in	<b>9</b> Hrs	0
Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: Kay 8, 1955  Texas New Mexico Pipeline Co. for  Transporter taking Oil or Gas: Secount of Sinclair Crude Oil Co.		Test after acid or s	hot		В
Size choke in inches	a:	Based on	bbls. Oil in	Hrs	
Size choke in inches	E/08 3/51 300	Gas Well Potential	<u> </u>		
Date first oil run to tanks or gas to Transmission system: May 8, 1955  Texas New Mexico Pipeline Co. for  Transporter taking Oil or Gas: Account of Sinclair Crude Oil Co.	-	Size choke in inche			
Texas New Mexico Pipeline Co. for to Transporter taking Oil or Gas: Secount of Sinclair Crude Oil Co.	2/2" 2/// 100	<del> </del>	and any	. Was	
Transporter taking Oil or Gas: ** Sinclair Crude Oil Co.		Date first oil run to	tanks or gas to Transmissi	on system: May	r. 8, 1955
		Transporter taking	Oil or Gas:	f Sinelair Cru	de Cil Ce.
arks:		<del></del> J			•
	arks:	***************************************		•	
	haraby and for the start				
hereby consider that the information is a second se					3.0
hereby certify that the information given above is true and complete to the best of my knowledge.	/	, 19	/1 .2		T Comband
	OL CONSERVATION	ON COMMISSION	By: Swa	ollow	
oved ,19 Texas Pacific Coal and Oil Company (Company or Operator)	10-11	<del> </del>	-/	(Signature)	
OL CONSERVATION COMMISSION  By: Company or Operator)  By: Volume	2.0/1 V/an lu		Til. District F	Meld Foremen	
OL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title District Field Foreman		***************************************	* *************************************	• • • • • • • • • • • • • • • • • • • •	
OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)			* *************************************	• • • • • • • • • • • • • • • • • • • •	g well to:
OL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title District Field Foreman	p.		Send Commu	unications regarding	· ·

#### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOSTS CITTOE OCC

## MISCELLANEOUS REPORTS ON WELLS 2:21

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Rep	ort by Checking Bel	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU OF CASING SHUT		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	<b>May</b> (Date)	1955	Hobbs, New Mexic	ace)
Following is a report on the work	done and the results obtained	under the heading n	oted above at the	
Texas Pacific Coal and (Company or Op	CH1 Company	N. M.	State "K" s/c-1	
Cactus Drilling Company				
T. 14-S , R. 31-E , NMPM.,		Pool,	Chaves	County
The Dates of this work were as folows:	Apr	11 30 to May	5, 1955	•••
Notice of intention to do the work	(was not) submitted on Form	C-102 on		19
and approval of the proposed plan (			(Cross out incorrect words)	
2787'. Comer seat with 90	77° of 5-1/2° 14# Seanted with 100 sacks of 20 psi for 30 minutes cement on May 5, 1955	f Neat. Teste before and a	d pipe and easing fter the drilling	
Witnessed by Troy V. Compter (Name)		Company)  I hereby certify that	Petroleum Eng (Title)  t the information given above is tru	
J. J. Stanley	COMMISSION	to the best of my ki		•
(Name)			ict Field Foremen	
A CHARLES DEFINE A		-	Pacific Coal & Oil	- •
(Title)	(Date)	Address	1688, Hobbs, New Mexic	<b>0</b>

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comre

eted. It should be signed and inclu- sult of well repair, and other imp structions in the Rules and Regula	ATE to the District Office, Oil Conservation Con as a report on Beginning Drilling Operations, Re- portant operations, even though the work was was actions of the Commission.	sults of to	est of casing shut-off, result of plu by an agent of the Commission.	ngging of well, See additional
tructions in the Rules and 2005	Indicate Nature of Report by Chec	king Belo	)W	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TES		REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	I	REPORT ON (Other)	
	April 26, 1955		Hebbs, New Mexi	ace)
	·		and above at the	
Following is a report on the	work done and the results obtained under the	neading n	oted above at the	
Towns Pasific Goal	and Oil Company or Operator)	<b>)</b>	(Lease)	•••••
Cactus Drilling Co	mpeny , Well No		in the	) See
(Con	Drickey Queen	Pool,	Chaves	County.
[ <b>14—5</b> , R <b>31K</b> ., NMPM.	,	,		
The Dates of this work were as fold	April 23-25, 1955			•••••
	(was not) submitted on Form C-102 on.		(2 aut incorrect words)	, 19,
Notice of intention to do the work	(Was not) submitted on 2		(Cross out incollect words)	
and approval of the proposed plar	n (was not) obtained.			
I	DETAILED ACCOUNT OF WORK DONE A	ID RESU	JLTS OBTAINED	
Spudded	en April 23, 1955			
Spudded Ran 165	en April 23, 1955 of 8 5/8" 28# H-40 Seamless	casing	and set at 177'(RTM)	
Spudded Ran 165	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of the said cazing seat before and	casing	and set at 177'(RTM)	
Spudded Ran 165 Cemente Tested	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of the said cazing seat before and	casing	and set at 177'(RTM)	
Spudded Ran 165 Cemente Tested	en April 23, 1955  en 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of pipe and cazing seat before and . Both held 0.K.	casing ement.	and set at 177'(RTM) Criculated 20 sacks drilling out with	gineer
Spudded Ran 165 Cemente Tested 800 pwi	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat opipe and cazing seat before and . Both held 0.K.	casing cement.	and set at 177'(RTM) Criculated 20 sacks drilling out with	
Spudded Ran 165 Cemente Tested 800 pwi	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of the pipe and cazing seat before and before and cazing seat before and the seamless.  Eath held 0.K.  Texas Pacific Companion (Companion to the seamless)	ement.  after  by certify best of m	and set at 177'(RTM) Criculated 20 sacks drilling out with	gineer
Spudded Ran 165 Cementer Tested 800 pwi	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of the and cazing seat before and before and better to the company of the compa	ement.  after  by certify  best of n	and set at 177'(RTM)  Criculated 20 sacks drilling out with  Oil Co. Ex	gineer
Spudded Ran 165 Cementer Tested 800 pwi	en April 23, 1955  of 8 5/8" 28# H-40 Seamless d with 100 sacks regular neat of pipe and cazing seat before and Eath held 0.K.  Texas Pacific Companion (Name)  Texas Pacific Companion (Name)  I here to the Name (Name)	ement.  after  by certify best of mentals	and set at 177'(RTM) Criculated 20 sacks drilling out with  Oil Co. Extra that the information given above is my knowledge.	gineer