•							(Revised 7/1/25) (Perm C-165)		
			1	NEW MEXICO	i i senere de la compañía de la comp		UMMISSION		
	┝╼╊╼╄	-+-+			Santa Fe, N	ew Mexico			
	┝╌┼╌┼	-+-+	Y TURN 17 M 11:13						
	┝╌╂╌╀	-+-+	WELL RECORD						
	┼╍┽╌┼								
	┝╍╌┼╸╴┼	-+-+			manine Com	uniation to whi	ich Form C-101 was sent no		
	╞╌┤╌╆	-+-+	later than two	enty days after con	nuletion of well	. Follow instruct	tions in Rules and Regulation		
			of the Commi	ission. Submit in ζ	QUINTUPLICA	TE, If sta	ate Land submit 6 Copies		
1.00471	WELL COR	RECTLY							
TIMAS	PACIFIC	COAL AND	OIL COMPARY		N. State	918 A/c 1 (Lease)			
U No	1	in SW	14 of 58 1	4. of Sec. 16	T	¥-3	R. 31-E., NMPL		
	Dricker	(JICE)	· · · · · · · · · · · · · · · · · · ·	Pool	Chave	9	Count		
	60	fact farm	South	line and	1980	feet from	East li		
11 18	۳.x ۱ <i>۴</i>		ate I and the Oil an	d Gas Lease No. i	HAL 260				
Section	A. Y	1 51 ta v 1		19 55 Drilling	was Completed	May 16			
lling Comm	enced:		Castus Det		was compresses. w		1. 		
me of Drilli	ing Contrac	tor		Sector of					
dre ss							is to be kept confidential unt		
. 1, from	2838	()(T)to		L SANDS OB 20 1) No. 4,			to		
. 2, from		to)	No. 5,	from		to		
							to		
-				rtant water					
clude data o	on rate of w	ater inflow and	elevation to which	water rose in hole					
o. 1, from			to			feet			
o. 2, from			to			feet			
o. 3, from			to			feet			
o. 4, from			to			feet			
-				CASING BECOI					
				KIND OF					
SITE	PER F		d amount	SHOE	CUT AND PULLED FROM	PERFORATIO	ons purpose		
3 5/8"	28		163	Baker					
.5 10	144	New	28781	Baker					
		l							
		· ····		AND CEMENT	ING RECORD				
SIZE OF SIZE OF HOLE CASING		E OF WHERE NO. SACES IING SET OF CEMENT		NETROD UERD		MUD GRAVITY	AMOUNT OF MUD USED		
					1				
12 2	8 5/8	175	100						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Sand Frac job of 2000 gals. of cil and 2000# of sand -------

ł

55.57 BOPD (Pumping) based on 20.84 Bbls oil in 9 hours

.....

Result of Production Stimulation

.....

.....

Depth Cleaned Out.

.....

		ECORD	OF DRILL-STI	em and special T	TS	
•	If drill-stem or other s	pecial tests or devi	ation surveys we	re made, submit report on	sepa	rate sheet and attach hereto
			TOOL	5 USED		
						feet tofeet.
				UCTION		
Put to Produ	cing	28.				
		-				
OIL WELL:	The production dur	ing the first 24 hou	irs was	57barrels	of lie	quid of which
	was oil;	% was en	nulsion;	% water; a	nd	% was sediment. A.P.I.
	Gravity					
GAS WELL:	The production duri	ing the first 24 hou	rs was	M.C.F. plus		barrels of
	liquid Hydrocarbon.	Shut in Pressure	lbs			
Length of T	ime Shut in					
-						
PLEASI		V FORMATION theastern New M		FORMANCE WITH G	EOG	RAPHICAL SECTION OF STATE):
					_	Northwestern New Mexico
- ,					Т.	Ojo Alamo
					Т.	Kirtland-Fruitland
	2115 (ST)				Т.	Farmington
			-		Т.	Pictured Cliffs
	2 M 3 C M			•••••••••••••••••••••••••••••••••••••••	т.	Menefee
~			Ellenburger		Т.	Point Lookout
	3		Gr. Wash		Т.	Mancos
T. San And	res	т.			Т.	Dakota
T. Glorieta.	•••••••••••••••••••••••••••••••••••••••	T .	·		Т.	Morrison
T. Drinkard	L	Т.			т.	Penn
T. Tubbs		Т.			Т.	
T. Abo		T.			т.	

T. FORMATION RECORD

Т.

Т.

Т.

T. Penn.....

T. Miss.....

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	175	1.75	Sand and Red Bed				
175	11:50	1005	Red Bed				
1180	1973	793	Anhydrite and Salt				
1973	2035	172	Aphydrite and Sand				
2095	2255	160	Anhydrite				
2255	2655	400	Anhydrite and Gyp.				
2655	2770	115	Anhydrite and Shale				
2770	2845	75	Anhydrite and Lime				
2845	2888	43	Anhydrite and Shale				
	2905	18	Sand				
						ľ l	
		1		8	1	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. June 16, 1955

Company or	Operator Texas Pacific Coal and Oil Company	Box	1688,	Hobbe,	New Maxico	(Date)
Name	Celostlan Position		D	strict F	feld Foreman	•