NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by C		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF	TEST REPORT ON REPAIRING WELL	. х
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLET OPERATION	REPORT ON (Other)	
	12-12-55	Tucso	n, Arizona
Following is a report on the work	(Date) done and the results obtained under t.	ne heading noted above at the	(Place)
WHITE-GEROR OIL CO	RPORATION	State	
(Company or Op Used specialized servi	ces , Well N	oin the	W 16
(Contractor	Caprock Queen	Pool, Chaves	Count
he Dates of this work were as follows:	Started 11-25-55 Comp	leted 12-5-55	••••
			10
otice of intention to do the work () (was not) submitted on Form C-102 of	(Cross out incorrect words)	, 19
nd approval of the proposed plan (📆			
Used small rotary swiv Liner from 2769. 5 foot	el and 2 inch tubing to drilevel to T.D. 2826 (T.D.	ill out fill up. Set 4 1/2: if from top of 5 1/2 inch	n casing).
Used small rotary swiv Liner from 2769. 5 foot Overlap of 4 1/2 inch lin 2777 from top of 5 1/2 i Perforated from 2814 to sand and 360 barrels of return of load oil, 120 b	el and 2 inch tubing to dri level to T.D. 2826 (T.D. ner in 5 1/2 casing is 7.5 nch casing. Cemented with 2824 with jets - 8 shots oil. Load oil returned earrels per day.	ill out fill up. Set 4 1/2; if from top of 5 1/2 inch feet. 5 1/2 inch casing ith 20 sacks - Haliburton per foot - treated with 7 - potential for first 24 ho	n casing). shoe set at Method - 500 lbs of ours after
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