

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico **March 18, 1957**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

T. F. Hodge **Malco-Federal**, Well No. **8**, in **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
C, Sec. **17**, T. **14**, R. **31**, NMPM, **Caprock Queens** Pool
Unit Letter
Chaves County. Date Spudded **2-24-57**, Date Completed **8-5-57**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **4,084'** Total Depth **2,727'** P.B.

Top oil/gas pay **2,694'** Name of Prod. Form **Queen**

Casing Perforations: **3,694' to 2,705'** or

Depth to Casing shoe of Prod. String **2,727'**

Natural Prod. Test **None** BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot **84** BOPD

Based on **84** bbls. Oil in **24** Hrs. Mins.

Gas Well Potential

Size choke in inches **None**

Date first oil run to tanks or gas to Transmission system: **March 10, 1957**

Transporter taking Oil or Gas: **Cities Service Oil Company**

Casing and Cementing Record
Size Feet Sax

8 5/8"	303'	150
4 1/2"	2,727'	150

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

T. F. Hodge

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **E. F. Fischer**

Title

By: **Wayne Harrison**

(Signature)

Title **Production Superintendent**

Send Communications regarding well to:

Name **T. F. Hodge**

1118 Continental Bank Bldg.

Address **Fort Worth 2, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator T. F. Hodge Lease Malco-Federal
Well No. 8 Unit Letter C S 17 T 14S R 31E Pool Caprock Queens
County Chaves Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit F S 17 T 14S R 31E
Authorized Transporter of Oil or Condensate Cities Service Oil Company (pipe line)
Address Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
TSTM

Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of March 19 57

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By E. Fischer
Title _____

By Wayne Hession
Title Production Superintendent

Company T. F. Hodge
Address 1113 Continental Bank Bldg.
Fort Worth 2, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY T. F. Hodge, 1113 Continental Bank Bldg., Fort Worth 2, Texas
(Address)

LEASE Malco-Federal WELL NO. 3 UNIT C S 17 T 14S R 81E
DATE WORK PERFORMED 2-25-57 POOL Cargak Queens

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 303' (ground level) new 8 5/8" casing. Cemented with 150 sacks reg. neat cement in 11" hole, circulated cement. After 24 hours tested to 500#. O.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wayne Herring
Position Production Superintendent
Company T. F. Hodge