NO. OF COPIES RECI	EIVEO		
DISTRIBUTIO	ЭИ		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	[. ]	
INAMOPORIER	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	REQUEST	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA		AI GAS		
LAND OFFICE	7.5 (1.6)(1.5)(1.6)(1.6)	and only one and national			
TRANSPORTER OIL					
GAS	_				
PRORAL AND OFFICE	-				
Operator		· · · · · · · · · · · · · · · · · · ·			
I. J. Wolfson & Welder	S. Guest dba Chaves Of	1 Ita.			
e/o Oil Reports & Gas	Services, Inc., Box 763,	Hobbs. New Mexico 88	570		
Reason(s) for filing (Check proper be	(x)	Other (Please explain)			
New World	Change in Transporter of: Oil Dry Ga	Effective 12/	<b>1/71</b>		
Change in a supplied	Casinghead Gas Conden	FF 1			
If change excertship give name and address is regions owner	Phillips Petroleum Co.	Odessa. Terras 79760			
			IC~068264		
II. DESCRIPTION OF WELL AND	LEASE  Pool Name, Including Fo		Lease No.		
West Cap Queen Hand Un		m Chaves State, F	ederal or Fee Federal above		
Location Unit Letter <b>B</b> ;	L650 Feet From The North Lin	e and <b>990</b> Feet 7	From The West		
	Tect From Fine		-		
Line of Section 17 T	ownship 148 Range	, NMPM,	Chaves County		
	RTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)		
Name of Authorized Transporter of C		Box 1510, Midland,			
Name of Authorized Transporter of C			approved copy of this form is to be sent)		
None					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingled vIV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number			
Designate Type of Complete	ion - (X)	New Well' Workover Deepe	en Plug Back Same Restv. Diff. Restv		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spaces					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	52,111521			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loa	nd oil and must be equal to or exceed top allow		
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump,			
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump,	gas tops, cours		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
Actual Float Balling	· ·				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	NOR	OH COME	RVATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NUE	1			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDJA	N 2 4 1972 . 19		
		Orig. Signed by  John Runyan			
		TITLE Geologist			
1.5	. 1 - 70	11166	d in compliance with RULE 1104.		
1/10-	Lalles	If this is a request for	allowable for a newly drilled or deepene		

(Signature) Agent (Title) 12/7/71

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and accompleted must be filled.

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OIL Consider to the Country.

## NUMBER OF COPIES RECEIVED SANTA FE FILE U.S.G.S.

## NEW MEXICO OIL CONSERVATION COM. 310N

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION DOG

TRANSPORTER GAS		TO	TRANSF	PORT OI	L AND	NATURA	L GAS		•
PRORATION OFFICE		FILE THE O	RIGINAL ANI	D 4 COPIES	WITH THE	EAPPROPR	PROFFICE	M 3	
Company or Operator	Phillips	Petroleum C	ompeny.		l l	Lease Vest Cap	Queen Sand	l Unit	Well No.
Unit Letter	Section 17	Township Range 31E			LE	County	Chaves		
Pool	made Asses					Kind of Lease	(State, Fed, Fe	e)	
	rock Queen duces oil or cond	ensate	Unit Letter		Section	Township	<del></del>	Range	
	location of tanks			F	17	1 7 7	145	f +1 ' - f	31E
Authorized transporter	of oil 😰 or co	ndensate		Addre	ss (give ado	iress to which	approved copy o	j this jorm	is to be sent;
Texas-New Me	zies Pipeli	ne Company		Bo	x 1510	- Midlan	d, Texas		
		Is Gas A	ctually Cont	nected?	'es	No I		,	
Authorized transporter	of casing head g	as or dry gas	Date Connected	n- Addre	ss (give ada	lress to which	approved copy o	f this form	is to be sent)
If gas is not being sol	d, give reasons a	nd also explain its	present dispos	sition:					
		REASC		] Chai	_	rship		]	
		Dry ad gas . Con		• •	nitizat:		1223 10-1 1226 "	18-62	
Remarks	stive 1-1-6	3. (Forme:	rly T. F.	Hodge -	- Malco	Fed. Well	1 No. ***	4)	
The undersigned ce		Dul - and Danie	rions of the	Oil Cansary	ation Comm	ission have	heen complied	with.	····
ine undersigned ce	runes that the		inons of the C			_	_ zzm compiled	•	
	Executed	this the	day of	Decemb	er		•		
	L CONSERVAT	ION COMMISSION	4	Ву	TIME	<u>/</u>	1		
Approved by		/// ==	Lenn's	Title		et Chief	Clerk		
Title		47		Comp	any		leum Co	Opera	tor
Date				Addr		.05 <b>– Nob</b> i	ba, New Me	oci.co	