

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

•

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE	WELL	CORRECTLY	

A. C. Molder and	V. G. Bess		Phillips	Clost
(Com	npany or Operator)		(Lets)	
Well No, i	in 1/4 of 51		, T	., R. 312 , NMPM.
Brickey-Queen		Pool,	Harves	County.
Well is	feet from.	line and	siofeet fro	mline
of Section		nd Car Leux-Noris		
Drilling Commenced	y 13	, 19 Drilling was	Completed	, 19. 57
Name of Drilling Contractor	P. V. Miller Dr	111ing Company		
Address. P. O. Box	807, Midland, Texa			
Elevation above sea level at To	op of Tubing Head	4088	The information given	is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet.					
No. 2, from	to	feet.					
No. 3, from	to	feet.					
No. 4, from	to	feet.					

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	Teed	160	-			- Burface
5 1/2	140	Mate	8730	Hall thurt		2708-2715	011 String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11"	8 5/8	160	150	Halliburten		· · · · · · · · · · · · · · · · · · ·
7 7/8	5 1/8	8730	75	Helliburton	9#	40-50# Sacks Stareh

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Powell hydrafrack 15,000# sand and 15,000 gal eil plus flush oil - shots 2 jets and 2 hullets per frot 2705-2715 Result of Production Stimulation. Petertialed & barrels eil such test

Depth Cleaned Out.....

REA OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	0		TOOLS	USED			
Rotary tools w	vere used from JURFACE	feet to	2730 T.	ک. feet, an	d from		feet tofeet.
•				-			feet tofeet.
			PRODU				
Put to Produc	ingAugust 9	····	, 19 57				
OIL WELL:	The production during the first	24 hou	rs was	L	b ar	rels of liq	uid of which
	was oil;%	was er	nulsion;		% water	; and	% was sediment. A.P.I.
	Gravity						·····
GAS WELL:	The production during the first	24 hou	rs was	N	f.C.F. pl	us	barrels of
	liquid Hydrocarbon. Shut in Pre	ssurc	lbs.				
Length of Ti	me Shut in				1.		
PLEASE	INDICATE BELOW FORMAT	TION '	TOPS (IN CON	OBMANC	e wite	I GEOGI	APHICAL SECTION OF STATE):
	Southeastern N	New M	exico				Northwestern New Mexico
T. Anhy	·····	т.	Devonian			т.	Ojo Alamo
T. Salt		Т.	Silurian			т.	Kirtland-Fruitland
B. Salt		Т.	Montoya			т.	Farmington
T. Yates		Т.	Simpson			Т.	Pictured Cliffs
T. 7 Rivers.		Т.	McKee			т.	Menefee
T. Queen	27 01	Т.	Ellenburger			Т.	Point Lookout
T. Grayburg		Т.	Gr. Wash			Т.	Mancos
T. San And	æs	Т.	Granite			T.	Dakota
T. Glorieta.		Т.				Т.	Morrison
T. Drinkard.		Т.				Т.	Релл
T. Tubbs		Т.				Т.	
		T.					
		т.					
		••	FORMATIO				
From	To Thickness Fo	ormatio	'n	From	To	Thicknes	Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2704	2717	13'	Queen.				
				- - 			
•.							
						- -	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 14, 1987 (Date)

Company or Operator	A. Ć. 1	lder and	W. G. Been
Company or Operator	10 ald	18/	
	بالمكافسة ووواجو بالمحاصية وووا		