State of New Mexico
Energy, Minerals & Natural Resources Departmen.

Form C-1 Revised February 10, IS
Instructions on be
Appropriate District Off

District I PO Box 1910, Hobbs, NM \$1241-1910 District II PO Deswee DD, Artesla, NM \$1211-0719

PO Drawer DD, Artesia, NM \$1211-0719 District III					PO	ERVATION DIVISION Submit to Appropriate District							
Doinet IV	1	⊶, NM 87410		Sant	a Fc	, NM 8750)4 - 20	88			AMENDED RE		
PO Box 2001,		NM \$7504-208\$ REOUES		ALLOW.	ABI.	E AND A	IITH	ORIZA	ד חד אחוד	L DANISDO			
			same and Add		D MID II	0 1111	OKIZA	FION TO TRANSPORT					
Northland Operating Compa									149936				
3500 Oak Lawn, Suite 3 Dallas, Texas 75219-4						B 31			Reason for Filing Code				
-	API Numbe					Pool Nam			€ CH	2-0-96	7/ .		
30-0	91	C	apro	ock Queen	-			* Pool Code 08559					
	70peny Con	Property Name						Well Number					
		Location		Wes	t Ca	ap Queen S	and U	nit 🔻	2, 8	8			
Ul or lot no.	Ul or lot no. Section Township		Range Lot.ldn Fe			ect from the North/South Lin				East/West I	ine County		
L	17	14S	31E-	<u> </u>		2310	S		990	W	Chaves		
UL or lot po.	,	Hole Loca	Range			12			·				
L	17	148	31E	Lot Ida	- 1	ed from the	North S	South line	Feet from the 990	Fast/West #			
" Lee Code	Produci	ng Method Cod	e "Gas	Connection D	ile	" C-129 Permi	Numbe	er '	C-129 Effective 1	W I'	Chaves C-129 Expiration De		
F	Pumpi										C-127 Experience Di		
II. Oil an	d Gas												
OGRID		•	Transporter Name and Address			" POD		11 O/G		POD ULSTR Location and Description			
034019	4001 Pent		Petroleum Company Orook Cexas 79762			0742710		0	Unit p Sec. 17 T14S, R31E				
SALE WALK									,				
											·		
											•		
	WANTED THE STREET												
					-		3.35 (3.4)	111 W. 2008					
					255	to Laborator de					•		
	ed Wate	er			E		353	AAR SKATT					
PO	D.					" POD ULST	R Locati	on and Des	cription	·			
Well Co	mpletio	n Data	,					٠,					
Spud I	Date		Ready Date			" TD			H PBTD		Perforations		
											a erioration		
- 11	lole Size		. " Casi	ng & Tubing	Slze		" D	epth Set		30 Sach	a Cement		
										·			
													
													
Well Te			Date New Oil M Gas Delivery Date M Test Date				" Test Length			" Tog. Pressure " Cag. Pr			
		M Gas Delivery	Date	i di D		1	H Lengt	•					
H Data New O	lik		Date										
	lik	™ Gas Delivery 4 Oil	Date	4 Wale	r		Gas		" AOF		Test Method		
Date New O ** Choke Size	t the rules of	4 Oll 4 Oll	ation Divisio	4 Wate	maliad		Gas		* AOF				
Date New O Choke Size Creby certify that and that the infor- ledge and belief.	t the rules of	4 Oll 4 Oll	ation Divisio	4 Wate	maliad	95	Gas						
Oboke Size Choke Size Creby certify that and that the infort code and belief. Mare:	the rules of mation sives	41 OU	vation Division nd complete i	4 Wate	maliad	Approved by	Gas		# AOF ERVATION	DIVISIO	NO ۲ ماليا ۲ ماليا		
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Choke Size Choke Size Creby certify that and that the inforted ge and belief. Agent	the rules of madon swa	4 Oil white will Conserve a above is true a P. Linds	ation Division of complete the ay	n have been con the best of m	maliad	Approved by	Gw OIL		# AOF ERVATION OF	DIVISIO	DN چین ع۲		
** Choke Size Creby certify that and that the information in the info	the rules of mation siver	oll Conserve a above is true a P. Linds	ation Division nd complete is ay	Water been con the best of m	mplied	Approved by Title: Approval Date:	Gw OIL	CONSI	# AOF ERVATION OF	DIVISIO	DN چین ع۲		
Choke Size Choke Size Creby certify that and that the inforted ge and belief. Agent	the rules of mation siver	oll Conserve a above is true a P. Linds	ation Division nd complete that ay	The base been con the best of m	mplied ly	Approved by Title: Approval Date:	OIL	CONSI	# AOF ERVATION OF	DIVISIO	DN پدیرت ه۲ INK ,		

J D WORTHEY

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

la .		10 In	HINDL	JAT OIL	או טווא.	I OUVE ON							
Operator Circle Ridge P	roduction T	ne					1	API No. 0-005 <i>-</i> 010	001				
Address	roduction, 1	ne.))	1-002-010	091				
c/o Oil Report	s & Gas Serv	ices,	Inc.,	Box 7	55, Hobb	s, NM 88	3241						
Reason(s) for Filing (Check pro	per bax)	_	•	_	Oth	tt (Please expl	ain)						
New Well		Change is			70.4		0 /7 /00						
Recompletion	Oil		Dry Ga	_	EI	fective	A \T\8A						
Change in Operator	Casinghee	nd Gas	Conden	ante									
If change of operator give name and address of previous operator													
IL DESCRIPTION OF		ASE											
Lease Name West Cap	ng Formation			of Lease No.									
Sand Unit Tra	ueen		- Party	Foderal	NM-C	3210							
Location													
Unit LetterL	:23	10	_ Foot Pr	om The _S	outh Lin	and99	<u>0</u> F	eet From The	West	Line			
Section 17	Township 14S		D	31E	.	ome Ch	aves			Country			
Section 17	Township 14S	 	Range	عندر	, N	MPM, Cr	laves			County			
III. DESIGNATION OF	TRANSPORTE	R OF C	IL AN	D NATU	RAL GAS								
Name of Authorized Transporte		or Conde				e address to w	hich approve	copy of this f	form is to be se	ent)			
Phillips Petro	leum Co T	rucks			4001 Pe	nbrook,	Odessa	Texas	79762				
Name of Authorized Transporte	r of Casinghead Gas		or Dry	Gas	Address (Giv	e address to wi	hick approve	copy of this f	form is to be se	nt)			
If well produces oil or liquids,	1 Unit	Sec.	Twp.	Rge.	is gas actuali	v connected?	When	1 7					
rive location of tanks.	P	17	145	31E			i						
f this production is commingled	with that from any oth	her lease or	pool, giv	e commingi	ing order num	ber:							
V. COMPLETION DA	TA				· · · · · · · · · · · · · · · · · · ·	V			_				
Designate Type of Cor	npletion - (X)	Oil Wel	ı (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded		pl. Ready t	o Prod.		Total Depth	<u> </u>	.l	P.B.T.D.	1				
					Mar. (2) 1/2 an								
Elevations (DF, RKB, RT, GR,	Name of P	Producing F			Top Oil/Gas	ray		Tubing Depth					
Perforations				,	I			Depth Casing Shoe					
		TIBING	CASI	NG AND	CEMENT	NG PECOP	D	<u> </u>					
HOLE SIZE		TUBING, CASING AND CE CASING & TUBING SIZE				DEPTH SET		1	SACKS CEM	FNT			
TRUE OILL	<u> </u>					<u> </u>							
					<u> </u>								
V. TEST DATA AND F				-									
	t be after recovery of t	otal volum	of load	oil and must					for full 24 hou	75.)			
Date First New Oil Run To Tar	Date of Te	est			Producing M	ethod (Flow, p	ump, gas lift,	etc.)					
Length of Test	Tubing Pro	essure		·····	Casing Press	ıre		Choke Size					
													
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF	Gas- MCF				
					L			1					
GAS WELL	Length of	Test			Dhie Carl	minAAA		Gentley of	Condensate				
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF Gravity of Condensate												
Cesting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	ure (Shut-in)		Choke Size					
The second secon		-											
VI. OPERATOR CEI	RTIFICATE OF	F COM	PLIAN	ICE					5 " " 616				
I hereby certify that the rule						DIL CON	NSERV						
Division have been complied	with and that the info	ormation gi		:				Alla	1 7 198	Q			
is true and complete to the b					Date	Approve	d	,100	T 1 100	JU			
1.1	. 11 4.					• •							
	C Dulla				∥ By_	OR			JERRY SEXT	ON			
Signature Donna Holl	er		gent		-, -		DISTR	ICT I SUPE	KVISOR				
Printed Name			Title	200	Title								
8/15/89		505-39	93-272 Jenhane N							<u></u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

BAL, Azlec, NM 87410

P.O. Desert DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	ANSP(ORT OIL	AND NAT	URAL GA	AS_							
Operator Delicine Designation						ell API Na 0-005 - 01091								
Circle Ridge Product				,										
c/o Oil Reports & Ga	s Servi	.ces, I	nc.,	Box 75										
Rescon(s) for Filing (Check proper box) New Well Recompletion Change in Operator	erter of:	Other (Please explain) Effective 7/1/89												
disage of operator give terms ad address of purvious operator														
L DESCRIPTION OF WELL	ANDIE	ASE												
Sand Unit Tract 8	isms, lackdi Caprock	ag Formation Queen				Lease Federal co-		NM-03210						
Location Unit LetterL	_ :23	310	_ Feet Pr	rom The	South Line	and99	90	Fo	et From The	West	Lin			
Section 17 Townsh	ip 14 S	3	Range	31 E	, N	ирм,	Char	ves			County			
III. DESIGNATION OF TRAI	NSPORTE	CR OF O	IL AN	D NATU	RAL GAS									
Name of Authorized Transporter of Oil Navajo Refining Compa	iny K	or Conde			Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casis	aghead Gas		or Dry	Gas	Address (GIW	e address to w	пися ар	provea	copy of this j					
lf well produces all or liquids, jwe tousion of tents.	Unit P	Sec.	Twp 148	31E				When	7					
This production is commingled with the IV. COMPLETION DATA	from any of	her lease or	pool, giv	ve comming	ling order numb	er:								
Designate Type of Completion	ı - (X)	Oil Wel		Gas Well	New Well	Workover	Dec	epen	Plug Back	Same Res'v	Diff Resv			
Date Special	Date Com	pi. Ready t	o Prod.		Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay			Tubing Depth					
** Scanices									Depth Casing Shoe					
		TUBING	, CASI	NG AND	CEMENTI				1	21010 0514				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE of load	oil and mus	be equal to or	exceed top all	lowable	for this	depth or be	for full 24 hou	rs.)			
Date First New Oil Run To Tank	Date of T	est			Producing Ma	ethod (Flow, p	ump, ga	ıs lift, e	uc.)					
Length of Test	Tubing Pr	ressure			Casing Press.	ire	Choke Size							
Acted Prof. During Test	Oil - Bbi	L			Water - Bbis.			Gas- MCF						
GAS WELL									10-win -77	Condensate				
Access Find. Test - MCF/D Length of Test				Bbls. Conden				Gravity of Condensate						
Testing Method (pitet, back pr.)	Tubing P	reseure (Shi	ut-m)		Casing Press		Choke Size							
VL OPERATOR CERTIFIC	NCE	OIL CONSERVATION DIVISION												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date Approved JUN 2 1 1989									
- Worn Hall							ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Donna Holler			Agen	t	11	*		_			gu V			
Fried Name 505-393-2727					Title									

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