NEW MEXIC	O OIL CONS	ERVA	TION COM	MISSION	(Revis	C-103 ed 3-55)
	LLANEOUS I					
(Submit to appropriate	District Offi	ce as	per Comn	nis s ion R	ule 1106)	
COMPANY Phillips Petrol				, New Mex	100	
	(Ad	dress	;)			
LEASE Cleat	WELL NO.	2	_UNIT_	s 17	T 149	R 315
DATE WORK PERFORMED	11-7-58		POOL	Caprock	Queen	
This is a Report of: (Check	appropriate	block	() F	lesults of	f Test of Ca	sing Shut-off
Beginning Drilling	Operations		F	Remedial	Work	
Plugging)ther		

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods and tubing. Ran sand pump. Loaded hele with 40 barrels oil, broke formation with 40 barrels oil. Fracture treated Queen formation 2741-2758' with 20,000 gallens refined eil with 1-1/2# sand per gallon. Finshed with 70 barrels eil; overflushed with 950 barrels eil. Maximum pressure 2600#, minimum 2400#. Reran rods and tubing. Recovered lead eil and restored well to producing status.

FILL IN BELOW FOR REMEDIAL WORK	PEDOPTS ONLY			
Original Well Data:				
DF Elev. 4126 DF TD 2758 PBD	Prod. Int. 2740-58	Compl Date 9-9-55		
Tbng. Dia 2-3/8" Tbng Depth C	Dil String Dia 5-1/2	Oil String Depth 2740.81		
Perf Interval (s) open hole				
Open Hole Interval 2740-2758 Produc	ing Formation (\$) 🖓	bei 2		
RESULTS OF WORKOVER:	BEFG	DRE AFTER		
Date of Test	9-25-	58 12-1-58		
Oil Production, bbls. per day		12		
Gas Production, Mcf per day	TST	21.04		
Water Production, bbls. per day	0	0		
Gas-Oil Ratio, cu. ft. per bbl.	TST	<u> </u>		
Gas Well Potential, Mcf per day	-			
Witnessed by L. L. Hutsell	Phillips Petroleum Company			
	(Company)			
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name cher Manhall	my knowledge. Name	voston		
Title	Position District Chief Clerk			
Date OFC S III	Company Phillips Petroleum Company			