Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 New Mexico 87504-2088

OSTRICT III OOO RIO Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION														
I. TO TRANSPORT OIL AND NATURAL GAS Operator Well .									PINa DIAGII					
Circle Ridge Production, Inc.										0-005 -01099-				
c/o Oil Reports & Ga	s Servi	.ces,	Inc.,	Box 7	55, Hobb	s, NM 8	88241							
Reason(s) for Filing (Check proper box)					Othe	A (Please ex	plain)							
New Well		Change in	•	_	Tr.4	P-0+4 ***	- 0/1	/do						
Recompletion Oil Dry Gas Effective 9/1/89 Change in Operator Casinghead Gas Condensate														
If change of operator give name and address of previous operator														
•		on.												
II. DESCRIPTION OF WELL A	ng Formation Kind o				of Lease No.									
Sand Unit Tract 4		Well No.	L	rock Q	- I -				Pederal dellas NM-03210					
Location Unit LetterG	: 19	82	. Feet Fro	om The	North Line	and19	79	Fo	et From The _	East	Line			
Section 17 Township	145		Range	31E	, NI	ирм,	Çh	aves			County			
III. DESIGNATION OF TRANS	SPORTER	R OF O	IL ANI	NATU	RAL GAS									
Name of Authorized Transporter of Oil or Condensate Address (Give address to which a								pproved	copy of this fo	rm is to be sen	ц)			
Phillips Petroleum C	Phillips Petroleum Co Trucks					4001 Penbrook, Odessa,								
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas				Address (Give address to which approved				copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 17	Twp. 148	Rge. 31E	Is gas actually	y connected?	7	When	?					
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e comming!	ing order numb	xer:								
IV. COMPLETION DATA		V			√									
Designate Type of Completion -	· (X)	Oil Well 	l G	las Well	New Well	Workover	D	ооров	Plug Back	Same Res'v	Diff Res'v			
Date Spedded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay				Tubing Depth									
Perforations	<u> </u>				Depth Casing Shoe									
	CEMENTI	CEMENTING RECORD												
HOLE SIZE						DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE											
	t be equal to or exceed top allowable for this depth or be for full 24 hours.)													
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF					
GAS WELL	<u> </u>				1									
tual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size					
THE OWED A MODE CONTINUES	ATTE OF	COL	OT TAR	CE	1				1					
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above														
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 1 7 1989									
Monsa Da	//					• •				*****	ON			
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Donna Holler

8/15/89

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent Title

393-2727 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.