NEW MEXICO OIL CONSERVATION COMMISSION ALG MISCELLANEOUS REPORTS ON WELLS

Form C-103

(Submit to appropriate District Office as per Commission Rule 1106)

Tide Water Associated Oil Company COMPANY Box 547 Hobbs, New Maxico (Address) LEASE State "%" WELL NO. 1 UNIT I S 17 DATE WORK PERFORMED 8-13-55 thre 8-21-55 OOL Caprock Queen UNDESIGNA This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Plugging I Other Sandfrag Detailed account of work done, nature and quantity of materials used and results obtained. 8-13-55 Drilled to T.D. of 2772'. Ran, set, & cemented 5-1/2" casing @ 27712' W/125 sks of regular cement. Plug down @ 12:05 p.m. Top of coment behind the casing @ 22501. 8-14-55 Drilled cement plug out to shoe & tested casing W/900 psi for 30 min., no pressure drop. Moved in reverse rig. 8-15-55 Drilled shoe out & drilled to 2792' W/oil. Ran, set tubing @ 2743'. 8-16-55 Spotted 250 gals. reg acid & broke fammation @ 2600 psi. Sandfraced W/10,000 gal. crude & 10,000# sand @ 18 BPM & 2300 psi. 8-19 to 8-21-55 Swabbed load cil. Waiting on pumping unit. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Compl Date DF Elev. PBD Prod. Int. Oil String Depth Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) BEFORE RESULTS OF WORKOVER: AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Nam X// Title Engineer District Position Area Superintendent Date Tide Water Assoc. Oil Co.

Company