

DUPLICATE

Form C-103

1106 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1005 SEP 14 AM 10:15

COMPANY Tide Water Associated Oil Company Box 547 Hebbs, New Mexico  
(Address)

LEASE State #2 WELL NO. 2 UNIT P S 17 T 14-6 R 31-E  
DATE WORK PERFORMED 9-9-55 POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

9-9-55 T.D. 2787' Ran, set & cemented 5-1/2" casing at 2787' with 125 sacks regular cement.

9-10-55 Tested casing OK. Drilled cement plug.

9-11-55 Drilled from casing shoe to 2801' with reverse circulation using oil. Pulled bit and re-ran tubing to 2753'. Released rig. Will set pumping unit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.P. Shackelford  
Position Area Superintendent

Company Tide Water Associated Oil Co.

Name W. L. Armstrong  
Title Oil & Gas Inspector  
Date SEP 15 1955