NUMBER OF CCHIES ACCZIVED									
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)								
TRANSPORTER GAS	Office as per Commission Ruley1196) 🧠 -								
Phillips Petroleum Company - Operator Box	2105 - Hobbs, New Mexico								
Lease West Cap Queen Sand Unit Well No. Unit Letter	Section Township 17 148 Range 318								
Date Work Performed Pool April 6/7, 1963 Gaprock Queen	County Chaves								
April 6/7, 1963 Caprock Queen THIS IS A REPORT OF: (Check a	ppropriate block)								
Beginning Drilling Operations Casing Test and Cement Job	ent Job (I Other (Explain): Convert well to water injection								
Detailed account of work done, nature and quantity of materials used, and resu									
Witnessed by E. T. Millhollon Position lease forman	Company Phillips Petroleum Co.								
E. T. Millhollon lease forman FILL IN BELOW FOR REMEDIAL W	Phillips Petroleum Co. FORK REPORTS ONLY								
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NUMBER OF COPIES RE DISTRIE			N N	NEW MEXICO				N	FORM C-110 (Rev. 7-60)	
A REAL PROPERTY AND A REAL	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION									
PRORATION OFFICE	G A 5	<u>}</u>							<u> </u>	
Company or Op		The 171 mar 1			5 23 1		PPROPRIATE Lease		Well No.	
Unit Letter	<i>/</i> -	· r · · · · · · · · · · · · · · · · · ·	Petroleum C Township		nge	M	County	en Sand U	init Tr. 7 - 3	
	J	17				E	Chaves			
Pool Caprock Queen					Kind of Lease (State, Fed, Fee) State					
If w	If well produces oil or condensate give location of tanks				I	Section 17	Township Range			
Authorized tran	Authorized transporter of oil 🕱 or condensate 📃					Address (give address to which approved copy of this form is to be sent)				
Texas	-Nev H	inxico Pipe	line Compa	ny	Be	x 1510 ·	- Midland,	Texas		
			ls Gas A	ctually Conr	nected? Y	es!	No			
Authorized tran	sporter of	f casing head gas	s or dry gas	Date Con nected	n- Addres	s (give addr	ess to which appro	oved copy of th	is form is to be sent)	
				neered						
If gas is not be	eing sold,	give reasons and	d also explain its	present dispos	ition:					
-		-						اهم الأسمام	11	
			of Unit •			e; any i	gas, if pro	aucea, wi	.11 D e	
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			sporter (check one			(explain be itizati	on: R-3223	10-18-6	2	
		Casing head	lgas. 🗌 Cond	densate 🗔			R-3226	Ħ		
Remarks					<u> </u>			·····		
	Effec	tive 1-1-6	3. (Fer	merly Tid	evater -	State	"Z" Well No	. 3)		
				-						
The undersign	ned certi	fies that the Ru	iles and Regula	tions of the C	Dil Conserva	tion Commi	ssion have been	complied wit	h.	
		Executed th	is the 27	day_of	Dece	nber	_, 19 62 .			
	OIL	CONSERVATIO	ON COMMISSION	l	By	-111	1. 1	4		
Approved by		······································	1.1		Title	IK	lleros	lon		
	1.	1 All All Contraction					ict Chief C	lerk		
Title					Compa	-	ips Petrole	um Co	Operator	
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