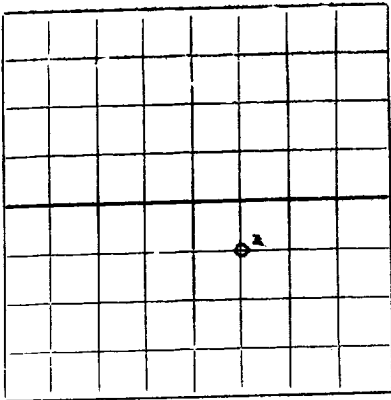
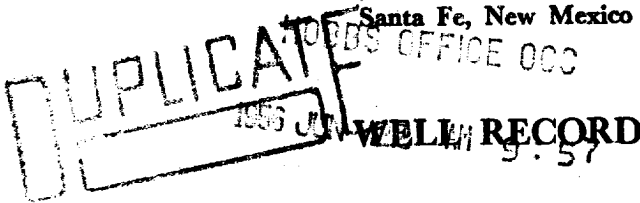


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate.

TIDEWATER OIL COMPANY STATE #20
(Company or Operator) (Lease)

Well No. 3, in NW 1/4 of SE 1/4, of Sec. 17, T. 14S, R. 31E, NMPM.
Caprock Queen Pool, Chaves County.

Well is 1980 feet from South line and 1980 feet from East line
of Section 17. If State Land the Oil and Gas Lease No. is B-10419

Drilling Commenced May 29, 1956 Drilling was Completed June 3, 1956

Name of Drilling Contractor Donnelly Drilling Co., Inc.
Address Box 433 Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4116' The information given is to be kept confidential until
NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from 2734 to 2747 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	22.7	New	200	Texas			Surface
5 1/2"	14	New	2770	Float		2737-2749	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	212	150	2 Plug		
7 7/8	5 1/2	2770	200	2 Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Casing 2737-2747 with 6 jet shots per foot. Sandfraced with 10,000 gallons
lease crude and 10,000# of sand.

Result of Production Stimulation F. 339 BOPD After treatment did not test natural.

Depth Cleaned Out 2767

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2772 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-12-56, 19

OIL WELL: The production during the first 24 hours was 339 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1060	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 1950	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 2713	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	225	225	Surface Rocks				
225	1100	875	Red Beds				
1100	1480	380	Shale & Anhy.				
1480	2405	925	Anhy & Salt				
2405	2491	86	Anhy & Lims				
2491	2645	154	Anhy.				
2645	2715	70	Anhy and Shale				
2715	2753	28	Anhy., Sand & Dolo.				
2753	2772	19	Anhy. & Dolo.				

NOTE: Top cement behind 5 1/2" casing is 1960'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TIDEWATER OIL CO. Address BOX 547 Hobbs, New Mexico
Name Date June 20, 1956 (Date)