

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TIDEWATER OIL COMPANY BOX 547 HOBBS, NEW MEXICO
(Address)

LEASE State #21 WELL NO. 4 UNIT 0 S 17 T 14S R 31E
DATE WORK PERFORMED 6-24-56 POOL Caprock Queen
thru 8-2-56

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

6-24-56 Drilled to T.D. of 2780'. Ran, gamma ray-neutron logs. Ran, set, & cemented 5 1/2" casing @ 2778' w/ 250 sacks of regular cement. Plug down @ 6:45 PM W.O.C. 48 hours.
6-25-56 Top of cement behind 5 1/2" csg. @ 1770'.
6-26-56 Drilled plug to 2776'. Tested 5 1/2" csg. w/ 1000 psi for 30 min. - OK. Perf. 5 1/2" casing from 2760' to 2770' w/ 6 jets per foot. Set 2 3/8" tubing @ 2738'.
7-2-56 Spotted 250 gal. regular acid. Sandfraced w/ 10,000 gal. of lease crude & 10,000# of sand. Fm. broke @ 2800 psi. Sandfraced @ 2300 psi w/ 18.6 BPM injection rate.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name R. J. Montgomery
Title PRORATION MANAGER
Date JUL 9 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name H. P. Shackelford
Position Area Superintendent
Company Tidewater Oil Company