NEW MEXICO OIL CONSERV. MISCELLANEOUS REPO Submit to appropriate District Office a LEASE STATE "2" WELL NO. 4 DATE WORK PERFORMED 6-19-56 6-21-56 This is a Report of: (Check appropriate block Merican State Beginning Drilling Operations Plugging Detailed account of work done, nature and que 6-19-56 Spudded 6:30 AM. Drilled to T.D. casing 212' w/ 150 sacks of neat circulated. W.O.C. 36 hrs. 6-21-56 Tested 8-5/8" easing w/ 500 psi fe	s per Com s per Com s) UNIT 0 POOL k) 1 k) 1 c antity of m	EbLS mission Ru A 9 BOX 547 S 17 Gepreck 1 Results of 7 Remedial V Other aterials us Ran, set &	HOBBS, M T 148 Test of Cas Vork ed and res	ults obtai
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6-19-56 Spudded @ 6:30 AM. Drilled to T.D casing @ 212' w/ 150 sacks of neat circulated. W.O.C. 36 hrs.	. of 225'.	Ran, set &	cemented 8	-5/8"
FILL IN BELOW FOR REMEDIAL WORK RE	DODTSON			
Original Well Data:				
0	Prod. Int.		Compl Date	9
	tring Dia		String De	
Perf Interval (s)		······································		-
Open Hole Interval Producing	Formation	(s)		
RESULTS OF WORKOVER:		BEFOR	E Al	FTER
Date of Test				
Date of Test Oil Production, bbls. per day				
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day				
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day				
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.				······································
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Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I al	hereby cer bove is true	tify that the e and comp	e informati	-
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MA	I	VOTIO	CE OF	INTENTION TO DRIE	OR RECOMPLETE
mit this	ALARSON LINE	iven to th the propo QUINTU	he District (osed plan ar UPLICATE.	or ful O'l Concernation Commissio	on and approval obtained before drilling or recompletion life showing such changes will be returned to the sender proval. See additional antructions in Rules and Regula
uston	, Tex	15			May 24, 1956
	.#		(Place)		(Date)
			IMISSION		
	, NEW M	EAICO			
ntlemen:				r intention to commence the (Drilling) (Recompletion) of a well to be known as
You ar	re hereby	notined ti	nat it is our	Tidevater 011 Con	nceon presente de la company
••••		•••••	•••••	(Company or Operator)	h "O" The well
nto "	27		(1.0000)	, Well No	(Unit) The well
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			SECTION L		Pool, Lea Coun
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				If the state hand the owner is	
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D E	C F	B G	A H	Address We propose to drill well with drilling	equipment as follows:
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Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 #	8-5/8"	32#	New	240	To surface
7-3/4*	5-1/2"	15.5#	Hew	2900	1000 Sax

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If changes in the above plans become advisable we will notify you immediately.

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ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

MAY 28 1256 Approved..... Except as follows: OIL CONSERVATION COMMISSION

By.....

Sincerely yours,

Tidewater Gil Company (Company or Operator)
P Atachang
Position Authorized Exployee Send Communications regarding well to
N. H. P. Sheakelford
Address P. O. Bex 547, Hobbs, New Mexico

(Form College (Revised 7/1/52)

