

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico 100 A A D 23

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Undisignated Pool Chaves Count (18 of 18 o	Byard Bennett (Company or Operator)					Zimmerman (Lase)					
in 660 feet from East line and 1980 feet from Bouth in 20 If State Land the Oil and Gal Lease No. is. Ing Commenced Jan. 23 19.58 Drilling was Completed FSb. 5 19.59 or of Drilling Contractor. P. W. Hiller Prilling & Production Co. The P.O. Box 207 Midland, Texas The information given is to be kept confidential un 19. OIL SANDS OR ZONES 1, from 2,832 10. 2,844 No. 4, from 10. 3, from 10. No. 5, from 10. IMPORTANT WATER SANDS Unde data on rate of water inflow and elevation to which water rose in bole. 1, from 10. feet. 3, from 10. feet. 4, from 10. feet. 4, from 10. feet. 4, from 10. feet. CASING RECORD CASING RECORD MUDDING AND CEMENT MATER SANDS PERFORATIONS PRODUCTION AND CEMENT MATER SANDS CARRY OF CEMENT MATER SANDS ON AMOUNT OF MATER SANDS CARRY OF CEMENT MATER SANDS ON AMOUNT OF M		1	, in NE								
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sult of Production Stimulation Swabbed 60 Bbl. new oil in 8 hours after recovering						(S.45KgA.A.M.)					
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all frac oil.					******************************	•					
	Result of Pro	oduction Stir	nulation Sw	abbed 60 B	bl. new oi	1 in 8 h	ours after r	ecovering			
Depth Cleaned Out			al	l frac oil	•	•••••					
							Depth Cleaned C	Out			

CORD OF DRILL-STEM AND SPECIAL TY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

											feet to	
Cable t	ools we	re used from	0	feet to	·····	150	feet,	, and	from	••••••	feet to	feet.
						PRODU	CTION					
Put to	Produci	ng Feb.	20		,	1958						
OIL W	ELL:	The production	during the firs	t 24 hou	rs was	9	60		barr	els of liq	uid of which97	% was
		was oil;	9	was en	ulsion;		1	9	% water;	and	% was	sediment. A.P.I.
		Gravity	35	************		•••••						
GAS W	ELL:	The production	during the firs	t 24 hou	rs was			M	,C.F. plu	18		barrels of
		liquid Hydroca	rbon. Shut in P	ressurc	••••••••	lbs						
Length	of Tin	ne Shut in										
PL	EASE	INDICATE BI	ELOW FORMA	TION 7	rops (IN CON	FORMA	LNC1	E WITH	GEOGI	APHICAL SECTION	OF STATE):
			Southeastern	New Mo	exico						Northwestern New	w Mexico
	•				Devoni	an			•••••	т.	Ojo Alamo	
		1 80/									Kirtland-Fruitland	
		1,890				•			•••••		Farmington	
		2,050			-						Pictured Cliffs	
		2,290									Menefee	
		2,832				-					Point Lookout	•
									••••••		Mancos	
		:S									Dakota	
							•				Morrison	
							-				Penn	

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far				
as can be determined from available records.	March 3, 1958				
Company or Operator Byard Bennett Name Signal	Address P.O. Box 48 Roswell, N.M. Position or Title Operator				