

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Byard Bennett

(Company or Operator)

Stella Zimmerman et al

(Lease)

Well No. 2, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 20, T. 14 S, R. 31 E, NMPM.

Caprock Queen

Pool,

Chaves

County.

Well is 330 feet from East line and 990 feet from South lineof Section 20. If State Land the Oil and Gas Lease No. isDrilling Commenced 5/7/58, 19 Drilling was Completed 5/16/58, 19Name of Drilling Contractor Donnelly Drilling Co., Inc.Address Box 433 Artesia, New MexicoElevation above sea level at Top of Tubing Head 4,207. The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from 2,860 to 2,866 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	156				Surface
5-1/2	14	Used	2879	HOWCOO		2859-2865	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	156	150	Pump		
7-7/8	5-1/2	2879	100	HOWCOO		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flush with 250 gal DBA acid, frac well with 380 barrels of oil  
and 15,000# sand.

Result of Production Stimulation After recovering all frac oil well pumped 18 barrels  
Of Oil and 2 barrels of water in 24 hours.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2,880 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing..... **June 2** ....., 19 **58**

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 90 % was oil; 10 % was emulsion; 10 % water; and     % was sediment. A.P.I. Gravity 33

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Byard Bennett**

Address..... **Box 48 Roswell, N.M.**

Name.....*Edward E. Smith*.....

Position or Title.....**Operator**