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	Ń. M.		-	Soction Townal		
GEOLOUILAL SURVEY				Faotage Location of Wells		
WELL STA	TUS R	EPORT				
	1.4			330 feet f	mm North 1	
(To be submitted in quintup MB AND ADDRESS OF OFEALTOR	licate on a	III Inactive well	8)	2810 foet fr	rom East I	
wes Gil Ltd., P. O. Box 763, Nobbs, New Mexico				Pool Caprock Queen Chaves		
ct 9 Well #1, West Cap Queen Sam		LEASE NO. 101-080123		COUNTY	STATE New Nex10	
				Chaves		
When Was Well Shut-in or Last P Injection well when operator to		aetive 19/1/71				
				•		
Type Well			 			
Gas Well Gas Well		mp. Abd. Well	X	Injection		
	L					
Producing Capability BOPD		MCFGPD				
BWPD			NA Toda			
		Date Last Test		ction well		
Is Well Considered Capable of P NA Injection well	roduction i	n Paying Quantit	ies?	V	- 7 .v.	
NW TELECTOR METT			L	Yes	No	
If Not Capable of Producing in 1	Paying Quan					
At This Time.		tities, Give Rea	sons For N	ot Plugging	Well	
		tities, Give Rea	sons For N	ot Plugging	Well	
jection well		tities, Give Rea	sons For N	ot Plugging	Well	
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OIL CONSERVATION COMM. HOBBS, N. M.