

N. M. O. C. C. COPY
GEOLOGICAL SURVEY
WELL STATUS REPORT

(To be submitted in quintuplicate on all inactive wells)

NAME AND ADDRESS OF OPERATOR

Chaves Oil Ltd., P. O. Box 768, Hobbs, New Mexico

WELL NO. AND LEASE NAME

Tract 9 Well #2, West Cap Queen Sand Unit

LEASE NO.

NM-080128

Section 21	Township 14S	Range 31 E 31
Footage Location of Well:		
330	feet from North	line
930	feet from East	line
Pool Caprock Queen Chaves		
COUNTY Chaves	STATE New Mexico	

1. When Was Well Shut-in or Last Produced?

This well is producing at the present time.

2. Type Well

☒ Oil Well ☐ Gas Well ☐ Temp. Abd. Well ☐ _____

3. Producing Capability

BOPD **3** MCFGPD **7524**

BWPD **49** Date Last Tested **10/21/76**

4. Is Well Considered Capable of Production in Paying Quantities?

☒ Yes ☐ No

5. If Capable of Producing in Paying Quantities, Give Reasons For Not Producing Well.

Well is producing

6. If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time.

Well is presently producing.

7. What Are Future Plans For Operating Well (Include Estimated Dates)?

Well is presently producing.

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ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

Dennis Hobbs

TITLE

Agent

DATE

11/2/76

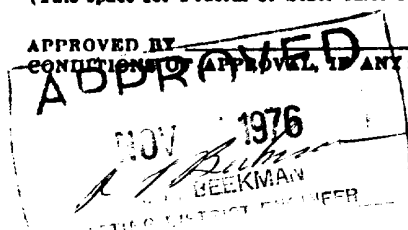
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



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ARTEBIA, OFFICE

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OIL CONSERVATION COMM.
HUBBS, N. M.

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
I. J. Wolfson & Weldon S. Guest dba Chaves Oil Ltd.
Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in ownership ☒ **Effective 12/1/71**

If change in ownership give name and address of previous owner **Phillips Petroleum Co., Odessa, Texas 79760**

II. DESCRIPTION OF WELL AND LEASE **NM-080123**
Lease No. **Tr. 9** Well No. Pool Name, Including Formation **West Cap Queen Sand Unit 2 Caprock Queen Chaves** Kind of Lease **Federal** Lease No. **above**
Location
Unit Letter **A** Feet From The **330** North Line and **330** Feet From The **East**
Line of Section **21** Township **14S** Range **31E**, NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks. Unit **A** Sec. **21** Twp. **14S** Rge. **31E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent **12/7/71**
OIL CONSERVATION COMMISSION
APPROVED **JAN 24 1972**, 19
BY **John Runyan**
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

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