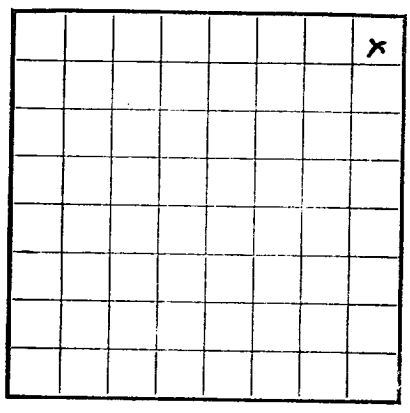
Form 9-330

Budget Bureau No. 42-R-355.8.
Approval expires 12-31-55.

U. S. Land Office Artesia
Serial Number LC-070336A
Lease or Permit to Prospect yes



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ada Oil Company Address Box 126, Midland

Lessor or Tract Federal - Medlin "B" Field Drickey-Queen State New Mexico

Well No. 2 Sec. 21 T. 11S R. 31E Meridian NMPM County Chaves

Location 330 ft. {N./S.} of N Line and 330 ft. {E./W.} of E Line of Sec. 21 Elevation 4278
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. L. Fly Jr. (C. L. Fly Jr.)

Date July 26, 1955 Title Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-29-55, 19__ Finished drilling 7-7-55, 19__

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2935 to 2952 No. 4, from ___ to ___

No. 2, from ___ to ___ No. 5, from ___ to ___

No. 3, from ___ to ___ No. 6, from ___ to ___

IMPORTANT WATER SANDS

No. 1, from --- to ___ No. 3, from ___ to ___

No. 2, from ___ to ___ No. 4, from ___ to ___

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24#	8	E. W.	277'	Rector	--	--	--	--
5 1/2"	14#	8	E. W.	2937	Rector	--	--	--	--

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	277'	60	pump & plug	10#	cemented to surface
5 1/2"	2937'	125	pump & plug	10#	

PLUGS AND ADAPTERS

Heaving plug—Material --- Length ___ Depth set ___

Adapters—Material --- Size ___

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NONE						

TOOLS USED

Rotary tools were used from 0 feet to 2952 feet, and from ___ feet to ___ feet

Cable tools were used from ___ feet to ___ feet, and from ___ feet to ___ feet

DATES

___, 19__ Put to producing July 25, 19 55

The production for the first 24 hours was 100 barrels of fluid of which 100% was oil; ---% emulsion; ---% water; and ---% sediment.

Gravity, °Bé. 35.1

If gas well, cu. ft. per 24 hours T.S.T.M. Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ___

EMPLOYEES

Kerr - McGee, Driller ___, Driller

___, Driller ___, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1240			Rustler
2153			Yates
2935	2952		Queen

FOLD MARK

[OVER]

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

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