District III 1000 Rio Bras District IV	D, Artesla, nie Rd., Ant	M 88241-1980 NM 88211-07 Im, NM 87418 NM 87504-208	/19 _)		bergy, Mübe L CON	sei PC	of New M k Natural Rass RVATION D Box 208 NM 875	N DIV	ISION	S	ubmit t	o Appro	Furin C id February 10, Instructions on priate District C 5 C MENDED REP	
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	Robert F. Lindsay						Tile: ORIGINAL SIGNED BY GARY WINK FIELD REP. II							
Agent						^ r	proval Date:	1 948	2 1997		ncP.	!		
2-1-96		Phone	214-5	21-99	959			H. TL H						
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c/o Oil Reports & C	as Serv	ices,	Inc.	, Box 7		s, NM 88 r (Please expl				
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Section 21 Townshi	<u>ip 145</u>		Rang	31E	N	MPM, Ur	laves			County
1. DESIGNATION OF TRA	NSPORTE			ND NATU	RAL GAS	e address to w		anne of this fo	un is to be se	-*1
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests to en in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.